

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-005-63860
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Hasburg B 35 Fee
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; Wolfcamp, West (G)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	JUL 28 2008
2. Name of Operator EOG Resources Inc.	OCD-ARTESIA
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	
4. Well Location Unit Letter I ; 2080 feet from the South line and 155 feet from the East line Section 35 Township 15S Range 24E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3520' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/27/08 TD at 7697 MD
6/28/08 Ran 172 jts 5-1/2", 17 #, N-80 ITC casing set at 7623'.
Cemented w/ 630 sx 50/50 POZ C, 11.8 ppg, 2.29 yield; 600 sx 50/50 POZ C, 14.2 ppg, 1.30 yield.
Circulated 140 sx to surface.
6/29/08 Rig released.
7/08/08 MIRU for completion.
Perforated from 6845 - 7555', 0.42", 30 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/18/08

Type or print name Stan Wagner

E-mail address:

Telephone No. 432-686-3689

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

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CASING TEST AND CEMENT JOB ☐
OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/08/08 Frac w/ 72 bbls 15% HCL, 214 bbls Dilute acid, 483 bbls 15 # Linear gel, 78543 lbs 100 mesh sd, 74912 lbs 30/70 sand, 59179 lbs 20/40 sand, 6316 bbls load water.
Perforated from 5945 - 6695', 0.42", 30 holes.

Frac w/ 72 bbls 15% HCL, 214 bbls Dilute acid, 399 bbls 15 # Linear gel, 79474 lbs 100 mesh sd, 75592 lbs 30/70 sand, 29201 lbs 20/40 sand, 6478 bbls load water.
Perforated from 5045 - 5795', 0.42", 30 holes.

7/09/08 Frac w/ 72 bbls 15% HCL, 214 bbls Dilute acid, 553 bbls 15 # Linear gel, 111374 lbs 100 mesh sd, 91025 lbs 30/70 sand, 54898 lbs 20/40 sand, 7401 bbls load water. Flow back.

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SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/18/08

Type or print name Stan Wagner E-mail address:

Telephone No. 432-686-3689

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7/10/08 RIH w/ 2-3/8" production tubing set at 5230'. Flow back.
7/11/08 Turned to sales.

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Type or print name Stan Wagner

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° S C I E N T I F I C D R I L L I N G C O N T R O L S °

KEEPER GYRO SURVEY

Directional Survey Report

for

UAAA;
3 EOG 3
AAAU

Well Number : HASBURG B 35 FEE NO.1H
Well Location : EDDY COUNTY, NEW MEXICO
Job Number : 32K0608465
Location Latitude : 32.970
Survey Date : 22-JUN-2008
S.D.C. Personnel : VICTOR MELENDEZ JR.
Length Units : Feet
North Reference : TRUE North
Grid Correction : 0.00 Degrees
Survey Depth Zero : RKB
Proposal Direction : 270.81
Calculation Method : Minimum Curvature

Remarks : The INRUN Survey will be called definitive

° S C I E N T I F I C D R I L L I N G C O N T R O L S °

Inrun Survey

for

Page 1

EOG

Well No.: HASBURG B 35 FEE NO.1H Date : 22-JUN-2008

Job No. : 32K0608465 TRUE Proposal : 270.81

Depth (Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	TRUE Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
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0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	100.00	-0.05	0.28	169.19	-0.24	0.05	0.28
200.00	200.00	-0.28	0.67	162.47	-1.04	0.27	0.39
300.00	299.99	-0.27	0.98	194.09	-2.42	0.24	0.54
400.00	399.96	0.15	1.26	192.77	-4.33	-0.22	0.28

Actual Path

TMD	DEG	AZI	TVD	N/S	E/W	VS	DLS
3467	0.61	106.26	3466.31	-43.24	-24.69	26.88	-999.25
3660	1.06	87.08	3659.29	-43.44	-21.92	24.12	0.27
3860	0.79	101.53	3859.26	-43.62	-18.72	20.93	0.18
3890	0.7	100.51	3889.26	-43.69	-18.34	20.56	0.3
3921	0.44	194.33	3920.26	-43.84	-18.18	20.41	2.75
3952	2.37	245.47	3951.25	-44.22	-18.8	21.04	6.84
3983	4.75	250.55	3982.19	-44.92	-20.59	22.87	7.74
4013	7.12	252.29	4012.02	-45.9	-23.53	25.85	7.92
4044	9.58	254.31	4042.69	-47.18	-27.85	30.23	7.99
4075	12.05	255.15	4073.14	-48.71	-33.46	35.91	7.98
4106	14.33	254.48	4103.32	-50.56	-40.28	42.82	7.37
4137	16.8	254.45	4133.18	-52.79	-48.3	50.94	7.97
4168	19.26	255.03	4162.66	-55.31	-57.55	60.31	7.96
4199	21.63	254.38	4191.7	-58.17	-68	70.89	7.68
4230	24.27	253.6	4220.25	-61.51	-79.61	82.66	8.57
4261	27.08	253.69	4248.18	-65.29	-92.5	95.73	9.07
4292	29.81	253.42	4275.44	-69.47	-106.66	110.08	8.82
4323	32.71	251.92	4301.94	-74.27	-122.01	125.66	9.69
4354	35.53	250.53	4327.6	-79.87	-138.47	142.38	9.44
4385	38.34	250.28	4352.37	-86.12	-156.02	160.23	9.08
4416	40.89	250.69	4376.25	-92.72	-174.65	179.17	8.27
4447	42.82	251.48	4399.34	-99.43	-194.21	199.06	6.45
4478	44.67	252.01	4421.73	-106.14	-214.57	219.73	6.08
4509	46.69	252.09	4443.39	-112.97	-235.67	241.15	6.52
4540	48.8	251.5	4464.24	-120.14	-257.46	263.29	6.95
4571	51.09	250.27	4484.19	-127.92	-279.88	286.07	7.99
4601	53.2	249.01	4502.59	-136.16	-302.08	308.67	7.78
4632	55.49	248.36	4520.66	-145.32	-325.55	332.57	7.58
4663	57.51	248.64	4537.77	-154.79	-349.6	357.08	6.56
4694	59.62	249.5	4553.94	-164.24	-374.3	382.23	7.21
4725	61.64	250.24	4569.14	-173.53	-399.66	408.04	6.84
4756	63.58	250.85	4583.4	-182.7	-425.62	434.43	6.5
4787	65.42	251.47	4596.75	-191.73	-452.1	461.34	6.2
4818	67.53	252.18	4609.12	-200.59	-479.1	488.76	7.12
4849	69.56	251.43	4620.46	-209.6	-506.51	516.59	6.92
4880	71.93	251.56	4630.68	-218.89	-534.26	544.78	7.66
4911	73.86	254.95	4639.8	-227.42	-562.63	573.55	12.17
4942	76.24	258.29	4647.8	-234.35	-591.76	603	12.93
4973	78.08	261.71	4654.69	-239.59	-621.52	632.99	12.28
5004	80.64	264.53	4660.42	-243.24	-651.76	663.38	12.17
5035	81.07	265.44	4665.34	-245.91	-682.25	693.96	3.21
5066	83.62	265.87	4669.47	-248.24	-712.88	724.68	8.34
5097	85.3	265.41	4672.46	-250.59	-743.65	755.52	5.62
5128	87.32	266.45	4674.46	-252.78	-774.5	786.45	7.33
5221	90.31	268.89	4676.38	-256.56	-867.39	879.41	4.15
5314	90.75	269.58	4675.52	-257.8	-960.38	972.33	0.88
5407	92.07	270.02	4673.23	-258.13	-1053.34	1065.2	1.5
5500	90.92	272.42	4670.81	-256.15	-1146.28	1157.91	2.86
5592	91.71	273.95	4668.7	-251.04	-1238.11	1249.36	1.87
5685	92.15	274.74	4665.56	-243.99	-1330.79	1341.56	0.97

5778	88.99	272.97	4664.64	-237.74	-1423.56	1433.88	3.89
5871	91.36	276.49	4664.35	-230.08	-1516.22	1526.03	4.56
5964	90.66	275.27	4662.72	-220.55	-1608.72	1617.91	1.51
6058	91.01	274.6	4661.35	-212.47	-1702.36	1711.02	0.8
6152	91.19	272.45	4659.54	-206.69	-1796.16	1804.39	2.29
6245	92.15	269.67	4656.83	-204.97	-1889.09	1897.12	3.16
6339	90.04	268.37	4655.03	-206.57	-1983.05	1991.04	2.64
6433	90.84	266.48	4654.31	-210.8	-2076.95	2085.03	2.18
6527	90.92	266.46	4652.87	-216.58	-2170.76	2179.01	0.09
6620	90.13	265.63	4652.02	-223	-2263.54	2271.99	1.23
6713	89.43	265.24	4652.37	-230.4	-2356.24	2364.95	0.86
6807	89.25	265.32	4653.46	-238.13	-2449.91	2458.9	0.21
6902	88.9	265.79	4654.99	-245.5	-2544.61	2553.86	0.62
6995	89.52	267.14	4656.27	-251.23	-2637.43	2646.84	1.6
7089	91.28	268.25	4655.62	-255.01	-2731.34	2740.83	2.21
7182	91.8	268.58	4653.12	-257.58	-2824.27	2833.77	0.66
7276	91.8	268.34	4650.16	-260.11	-2918.19	2927.69	0.25
7369	91.36	268.35	4647.6	-262.79	-3011.12	3020.63	0.47
7462	90.57	267.72	4646.03	-265.98	-3104.05	3113.61	1.09
7557	89.34	266.77	4646.11	-270.55	-3198.94	3208.6	1.64
7618	87.76	266.47	4647.65	-274.14	-3259.81	3269.58	2.64
7696	87.76	266.47	4650.7	-278.94	-3337.6	3347.52	0

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Form C-102
Revised October 12, 2005
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Fee Lease-3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-63860	Pool Code 75260	Pool Name Cottonwood Creek, Wolfcamp, West (Gas)
Property Code 36032	Property Name HASBURG "B" 35 FEE	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3520'

Surface Location

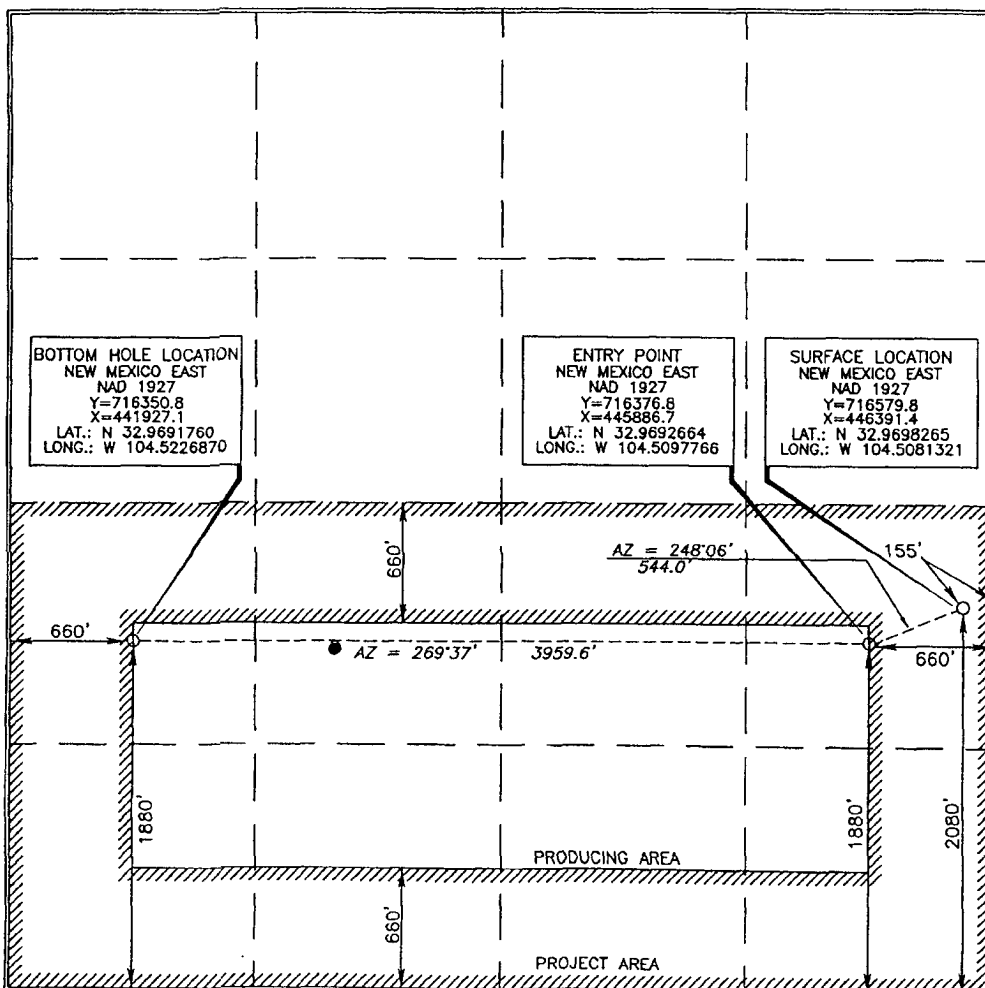
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	35	15 SOUTH	24 EAST, N.M.P.M.		2080'	SOUTH	155'	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	35	15 SOUTH	24 EAST, N.M.P.M.		1801	SOUTH	1787	WEST	CHAVES

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 9/19/2006
Signature Date

Donny G. Glanton

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
AUGUST 31, 2006
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Paul 9/5/06
Certificate Number 15079

WO# 060831WL-c (JL)