

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-22818</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>BP America Production Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 1089, Eunice NM 88231</b>		7. Lease Name or Unit Agreement Name: <b>EMPIRE ABO UNIT 'E'</b>
4. Well Location Unit Letter <b>B</b> : <b>959</b> feet from the <b>N</b> line and <b>2400</b> feet from the <b>E</b> line Section <b>35</b> Township <b>17S</b> Range <b>28E</b> NMPM County <b>EDDY</b>		8. Well Number <b>392</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3685.5' GR</b>		9. OGRID Number <b>00778</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A procedure:

1. MIRU PU. Check casing and surface pipe for pressure - bleed off into containment.  
Monitor well and assure it's stable. ND WH, remove joint in head, install BOP.  
Test BOP and casing to 500 psi.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 08/06/08  
E-mail address: barry.price@bp.com  
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY Phil H. [Signature] TITLE Rep. [Signature] DATE 8/11/08  
Conditions of Approval, if any:

NO NEW OCD 24 hrs. prior to any work done.

Form C-103  
Empire Abo Unit E-392  
30-015-22818  
Continued from Page 1

2. TIH with bull-plugged perforated nipple on work string. Tag CIBP at 6227'. Spot 250' cement plug on top of CIBP using 25 sx Class C neat. PU to 5950'. Load hole with mud-laden fluid.
3. POH to 3900' (Glorieta top = 3797'). Spot 25 sack balanced cement plug from 3900' – 3650'. PU and WOC 2 hours. Tag plug, re-spot if necessary.
4. POH to 3150' (stage tool = 3021'). Spot 25 sack balanced cement plug from 3150-2900'.
5. POH to 900' (8 5/8" surface casing shoe = 798', Yates top = 670'). Spot 35 sack balanced cement plug from 900' – 550'. POH. WOC 2 hours. Tag plug, re-spot if necessary. POH
6. Spot 10 sack cement plug from 30' to surface.
7. RD PU.
8. Dig out WH and cut-off casingheads to 3' below GL.
9. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

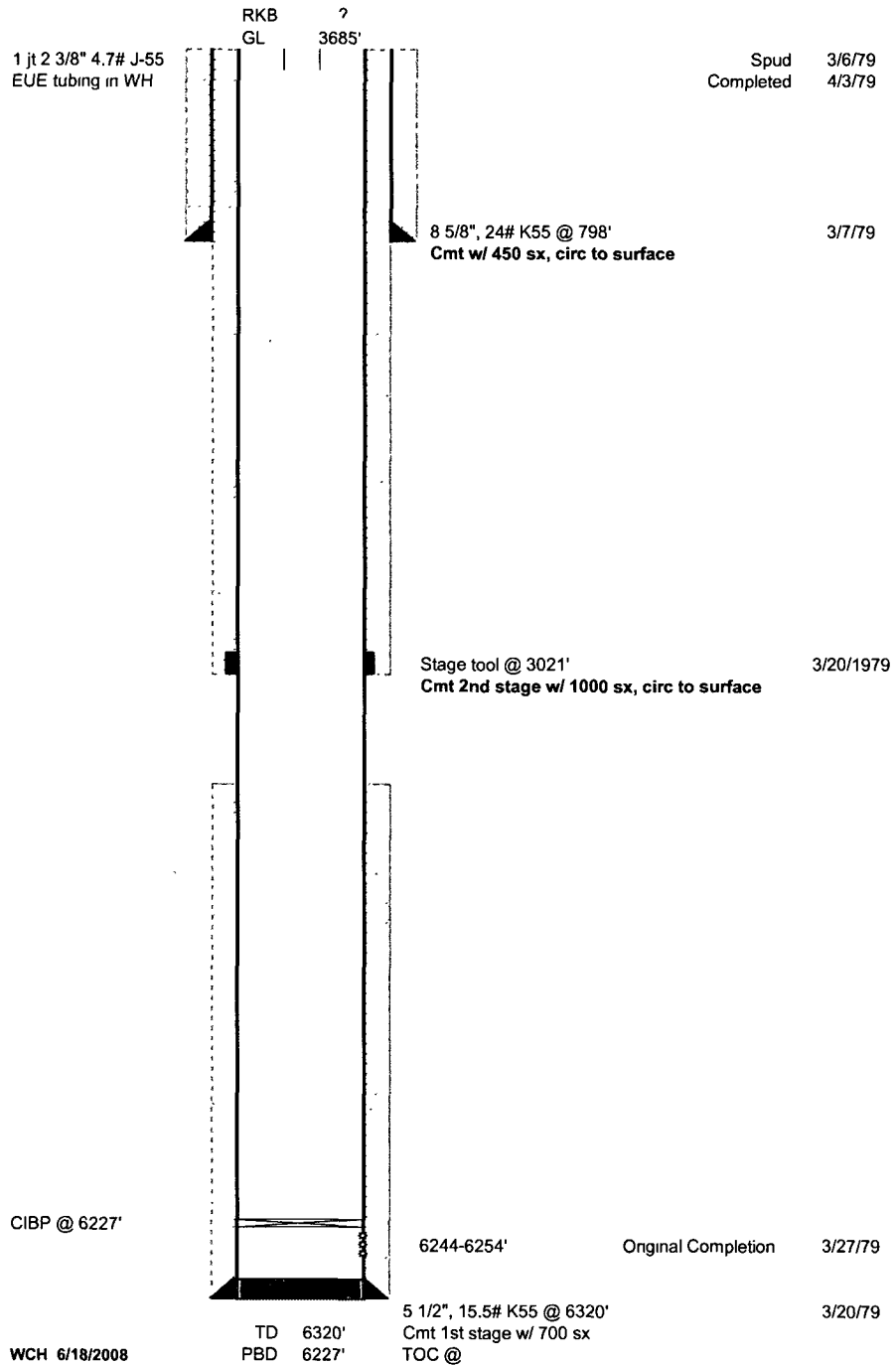
**Empire Abo Unit E-392**  
**Empire Abo Field**

API No. 30-015-22818

959' FNL & 2400' FEL  
 Sec 35 - T17S - R28E  
 Eddy County, New Mexico

**Status 6-18-2008**

**Event  
 Date**



WCH 6/18/2008

# **Empire Abo Unit E-392**

Empire Abo Field

API No. 30-015-22818

959' FNL & 2400' FEL

Sec 35 - T17S - R28E

Eddy County, New Mexico

## **Proposed P & A**

Event  
Date

