

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div. Dist. 2
Grand Avenue
Artesia, NM 88210

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
PLEASE DESIGNATION AND SERIAL NO.
NMNM-101107
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Mack Energy Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 1650 FSL & 2310 FEL

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Seahawks Federal #1

9. API WELL NO.

30-005-64016 0051

10. FIELD AND POOL, OR WILDCAT

Round Tank; San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19 T15S R29E

14. PERMIT NO. DATE ISSUED

JUL 25 2008

OCD-ARTESIA

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED 4/25/2008 16. DATE T.D. REACHED 5/24/2008 17. DATE COMPL. (Ready to prod.) 6/16/2008 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3,756' RKB 19. ELEV. CASING HEAD 3,738'

20. TOTAL DEPTH, MD & TVD 9,350' 21. PLUG, BACK T.D., MD & TVD 3,820' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2,941-3,228' Round Tank; San Andres

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8, H-40	48	192	17 1/2	720sx	None
8 5/8, J-55	32	1,828	12 1/4	645sx	None
5 1/2, L-80	17	3,820	7 7/8	642sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3252'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

2,941-3,228', .42, 60

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2,941-3,228'	See 3160-5 for details

33. PRODUCTION

DATE FIRST PRODUCTION 6/22/2008 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 16' pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6/30/2008 HOURS TESTED 24 CHOKE SIZE PROD'N FOR TEST PERIOD 44 OIL-BBL. GAS-MCF. WATER-BBL. 146 GAS- OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 44 OIL-BBL. GAS-MCF. WATER - BBL. 146 OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Pipeline Connection

35. LIST OF ATTACHMENTS

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Clerk

DATE 7/02/08

DAVID R. GLASS
PETROLEUM ENGINEER

(See Instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

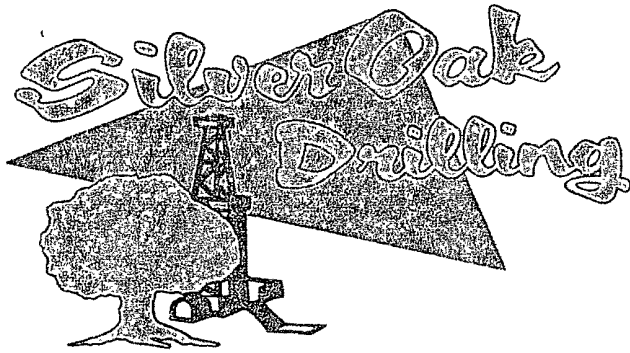
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Round Tank; San Andr	2941	3228		Yates	787	
				Seven Rivers	1020	
				Queen	1512	
				Grayburg	1906	
				San Andres	2206	
				Glorietta	3779	
				Tubb	5021	
				Abo	5730	
				Wolfcamp	6963	
				Cisco	7946	
				Canyon	8538	
				Strawn	9035	

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2008 JUL 22 AM 9:13

BUREAU OF LAND MGMT
ROSWELL OFFICE

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PO Box 1370
Artesia, NM 88211-1370
(505) 748-1288

June 6, 2008

Mack Energy Corporation
PO Box 960
Artesia, NM 88211-0960

RE: Seahawks Federal #1
1650' FSL & 2310' FEL
Sec. 19, T15S, R29E
Chaves County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION	DEPTH	DEVIATION
302.00	1.70	3223.00	0.40	6527.00	1.40
424.00	1.80	3477.00	0.30	6718.00	1.00
516.00	1.70	3729.00	0.50	6904.00	0.30
603.00	1.20	3890.00	0.70	7100.00	0.40
789.00	1.30	4017.00	0.20	7320.00	0.40
939.00	1.10	4208.00	1.00	7511.00	0.20
1151.00	0.60	4430.00	0.40	7731.00	0.40
1409.00	0.50	4619.00	0.90	7920.00	0.10
1596.00	1.00	4838.00	0.90	8114.00	0.10
1759.00	0.90	5033.00	0.50	8330.00	0.40
1985.00	0.50	5223.00	0.60	8523.00	1.00
2132.00	1.00	5412.00	0.60	8745.00	1.30
2288.00	1.50	5637.00	0.50	8940.00	0.60
2480.00	0.75	5829.00	0.90	9129.00	0.60
2670.00	0.75	6018.00	0.70	9315.00	1.00
2967.00	0.60	6273.00	0.10		

Very truly yours,

Eddie C. LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 6th day of June, 2008.

Notary Public

RECEIVED
JUN 13 2008

