

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-34782
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		7. Lease Name or Unit Agreement Name Hackberry 31 State
4. Well Location Unit Letter <u>P</u> : <u>920</u> feet from the <u>South</u> line and <u>1310</u> feet from the <u>East</u> line Section <u>31</u> Township <u>22S</u> Range <u>26E</u> NMPM Eddy County, NM		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3381'		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Sheep Draw; Strawn, Gas
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: STRAWN COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/06/08 - 06/01/08:

MIRU. RU kill trk & circ hole w/2% KCL - RD kill trk & TOH w/361 jts tbg & bit. RIH w/GR-CCL & CBL logging tls to PBTD @ 11,421' & log up to 10,421', log up to TOC @ 8,600' w/1000# on csg. Perf Mrrw @ 11,291 - 11,295'; (3SPF) 12 holes. TIH & set 4.5" pkr @ 11,210' w/361 jts in hole. Swab. Acidize Morrow @ 11,291' - 11,295' w/1,500 gal HCL acid + 20 ball slrs. Open well, flw bck, swab. Bld dwn well, ld tbg w/2% KCL to equalize tbg. Rls pkr & TOH w/tbg. RU frac valve & W/L. Perf Morrow @ 11,210' - 11,246'; (2SPF) 24 holes. Frac Morrow @ 11,210' - 11,295' dwn 4.5" csg w/2,000 gal 7.5% HCL & 1,130 bbls gel, 64,360 versa prop 18/30 snd. RD BJ & csg saver. TIH w/notched collar, SN & 354 jts 2 3/8" tbg. Tag @ 11,270'. ND BOP- NU tree. Swab. NU/DN tree - NU BOP. Ld tbg & csg. Pmp 20 bbls 2% KCL dwn csg & kill well. TOH w/354 jts 2 3/8" tbg - RU WL & set CIBP @ 11,270'. TIH w/seating nipple, pkr & tbg. Set pkr @ 11,168' w/352 jts in hole. On/off tl has 1.87 F nipple; sn on bttm of pkr. Swab. Bled well dwn, swab. Rls pkr & TOH w/tbg - L/D pkr. RIH & set CIBP @ 11,180' + 35' cmt; new PBTD @ 11,145'. Perf Atoka @ 11,600' - 11,614' & 11,622' - 11,643'; (2SPF) 70 holes. TIH w/4.5" pkr to 10,569' w/333 jts in hole. Set pkr @ 10,569' - RU tree; tst csg w/2% KCL to 1500# - ok. Acidize Atoka 10,600' - 10,643' w/1,500' gals 15% HCL + 500 bll slrs. Open well, flow bck. Swab. Bld tbg & csg - all gas - NU/BOP. Ld tbg w/15 bbls 2%. Rls pkr & mv dwnhle 47' & set pkr 10,618' & swab tst Atoka perfs @ 10,622 - 10,643'. Swab, wet. Rls pkr & TOH w/334 jts 2 3/8" tbg. Bld well dwn - all gas - RIH & set CIBP @ 10,618'. RIH w/4.5" arrw set pkr @ 10,569', swab tst upper Atoka 10,600' - 10,614'. RIH & swab. Rls pkr, lay dwn 6 jts & kick well off flwg. RU kill trk pmp 20 bbls of fw - rig dwn & TOH w/300 jts 2 3/8" tbg. RIH & set composite bridge plug @ 10,580' and perf Strawn @ 10,200' - 10,208' & 10,224' - 10,238'; (3SPF) 66 holes. RD W/L, set pkr @ 10,170'. NU/DN/BOP - NU/Tree. Acidize Strawn w/6,000 gals 15% HCL acid + 100 ball slrs. Bled dwn tbg - RU kill trk. Ld tbg w/2% KCL - NU BOP, rls & TOH w/pkr. RIH & set composite plug @ 10,175' for new PBTD. Perf Strawn @ 10,040' - 10,060' & 10,026' - 10,034'; (2SPF) 64 holes. RIH & set pkr @ 10,000' w/315 jts 2 3/8" tbg in hole. NU tree, swab. Acidize 10,034' - 10,060' w/2,250 gals 15% HCL & 8,000 gals 15% gelled HCL. Open well, flw bck, swab. Bled well dwn, swab. Open well, bring well on line, put well onto production.

(Continued on next page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Sr. Staff Engineering Technician DATE 05/26/08

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):