

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG - 8 2008
OCD-ARTESIA

Form C-105

Revised June 10, 2003

Well API No	30-015-34782
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name Hackberry 31 State
b Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other	8. Well No. 2
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. Pool name or Wildcat Sheep Draw; Strawn Gas
3. Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260	

4. Well Location Unit Letter <u>P</u> <u>920</u> feet from the <u>SOUTH</u> line and <u>1310</u> feet from the <u>EAST</u> line Section <u>31</u> <u>22S</u> Township <u>26E</u> Range <u>NMPM</u> <u>EDDY</u> County <u>New Mexico</u>			
10 Date Spudded 1/10/2008	11 Date T.D. Reached 2/16/2008	12 Date Completed 5/6/2008	13 Elevations (DR, RKB, RT, GL)* 3381' GL
15 Total Depth: MD 11,510'	16 Plug Back T.D.: 10,175'	17 If Multiple Compl How Many Zones No	18 Intervals Drilled BY
19. Producing Intervals(s), of this completion - Top, Bottom, Name 10,026' - 10,060' Strawn			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CMR; BHC; CNL; IND; CBL			22 Was Well Cored No

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# H-40	465'	17 1/2"	450 sx CI C, 163 to pit	
9 5/8"	40# J-55	1610'	12 1/4"	1875 sx CI C	
4 1/2"	11.6# HCP-110	11510'	6 1/8"	280 sx CI C	TOC @ 8480'

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Packer Set
Composite plug @ 10,580' & 10,175'					2 7/8"	10,011'

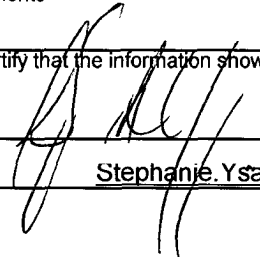
26 Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
Depth Interval	Amount and Kind Material Used		
11,291' - 11,295'; (3SPF) 12 holes; CIBP set @ 11,270'. 11,210' - 11,246'; (2SPF) 24 holes; CIBP @ 11,180' + 35' cmt, new PBD @ 11,145'. 10,600' - 10,643'; (2 SPF) 70 holes. CIBP @ 10,618'. Composite bridge plug set @ 10,580'. 10,200' - 10,238'; (3SPF) 66 holes. Composite bridge plug @ 10,175'. 10,026' - 10,060'; (2SPF) 64 holes.			
11291-11295	Acidize w/1500 gal 7.5% HCL + 20 ball slrs		
11210-11295	Acidize w/2000 gal 7.5% HCL + 64,360 18/30 sn		
10600-10643	Acidize w/1500 gals 15% HCL + 100 blt slrs		
10200-10238	Acidize w/6,000 gal 15% HCL + 100 ball slrs		

28 PRODUCTION		10026-10060	Acidize w/2,250 gal 15% + 8,000 gal gell'd HCL
Date First Production 5/6/2008	Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing		Well Status (Prod Or Shut-In) Producing
Date of Test 5/6/2008	Hours Tested 24	Choke Size	Prod'n For Test
Flowing Tubing Press 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0
Gas - MCF 128		Water - Bbl 67	Oil Gravity - API (Corr.) #DIV/0!

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE 5/26/2008

E-mail Address: Stephanie.Ysasaga@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from to.....
No. 4, from to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology