Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
D. Amed II

State of New Mexico
Energy, Minerals and Natural Resources

Form	C-105
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Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM	88240	Ene	Energy, Minerals and Natural Resources					Well	Well API No 30-015-34782				
District II 1301 W Grand Avenue, Artesia,		Oil	Conserv	ation Divis	sion	4440		5 In	dicate Tv	30-01: pe of Lea			
District III				St. Franci		AUG -8 201	NΑ	3. 111	UICATE TY STA		FE	Ε	
1000 Rio Brazos Rd, Aztec, NM District IV				IM 87505				State	Oil & ga	s Lease i	No.		
1220 S St Francis Dr , Santa Fe		IDI ETION	DE001	T 4 N D 1 4		OCD-ARTE	SIL				a		
WELL COMPLETIC 1a Type of Well:	N OR RECON	APLE HON	REPOR	RIANDLO	JG			7 1	None Mon	oo ond I l		ement Name	
	✓ Gas Well	Dry 🗀	Other					/. Le	ase man	ne and O	ilit Agree	ment Name	
b Type of Completion.								- 1					
✓ New Well Work Over Deepen Plug Back Diff. Resvr., Other  2. Name of Operator							Hackberry 31 State 8. Well No.						
2. Name of Operator	DEVON E	NERGY PRO	DUCTION	I COMPANY	. LP			8. W	eli No.		2		
3. Address of Operator					,			9. Po	ool name	or Wildo			
	20 NORT	H BROADW	AY, OKC	OK 73102-8	260				She	ep Draw	r; Straw	n Gas	
4. Well Location						•							
Unit Letter	P 920	feet from	the _S	OUTH line	and	1310 feet from	m the	E/	ST	line			
Section	31 22S	Townshi	p <b>26</b> I	E Range		NMPM	ΕI	DDY	Count	y Ne	w Mexic	0	
10 Date Spudded	11 Date T.D. F	Reached	12. Date 0	Completed	13. Ele	evations (DR, RKB, I	₹T, C	GL)* 1	4. Elev.	Casinghe	ead		
1/10/2008	2/16/20	008	5/6	/2008		3381' GL		1					
15 Total Depth: MD	16. Plug Back	T.D.: 1	7 If Multip	le Compl Hov	v Many	18. Intervals	1	Rotary To	ools	Ca	ble Tools	3	
11,510'	10,17		Zones	No		Drilled BY	_1		Χ	L		·	
19. Producing Intervals(	s), of this complet		ttom, Nan ' - 10,060'						20. V	Vas Direc	tional Su No	rvey Made	
21. Type Electric and Of	her Logs Run	10,020	10,000	<del>Ottann</del>					22 V	Vas Well			
				IND; CBL				-			No		
Casing Size	Weight		JASING R	Depth Set	port all	strings set in well Hole Size	) 	Com	enting Re	ocord .	Δm	ount Pulled	
13 3/8"	48#		_	465'		17 1/2"	$\dashv$		CI C, 16		All	iounit Fulled	
9 5/8"		J-55		1610'		12 1/4"			75 sx CI				
4 1/2"	11.6# H	CP-110		11510'		6 1/8"			280 sx CI C		TOC @ 8480'		
24	l.,		iner Rec	ord		L	25		······································	ubing Re		<del></del>	
Size	top	Bottom		cks Cement		Screen	Size			epth Set	coru	Packer Set	
Composite plug @								2 7/8"		10,0	11'	10,000'	
10,580' & 10,175'	<u> </u>					07 1 1 01 1 5	L_						
26 Perforation record (inter-		•			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	27. Acid, Shot, Fr Depth Interval	actu			eze, E10		Used	
11,291' - 11,295'; (3SPF 24 holes; CIBP @ 11,18	-	_				11291-11295						20 ball sirs	
SPF) 70 holes. CIBP @		_		•		11210-11295	A	cidize w	/2000 ga	1 7.5% H	CL+ 64,	360 18/30 sn	
10,238'; (3SPF) 66 hole	s. Composite br	idge plug @	10,175'. 1	10,026' - 10,0	60';	10600-10643 Acidize w/1500 gals 15% HCL + 100 bl							
(2SPF) 64 holes. 28	<del></del>		PPOD	UCTION		10200-10238 10026-10060	_					00 ball sirs	
Date First Production	Production Meti	nod (Flowing			e and t		ACIC			rod Or S		ell'd HCL	
5/6/2008			, 000, p	Flowing	•	(po pamp)			orarao (r		lucing		
Date of Test Hours Tes	ted Choke S	ze F	Prod'n For T	est Oil -	BbL	Gas - MCF		Water	- Bbl		Gas - Oi	l Ratio	
	4		Period	lot But	0	128			67		<u> </u>	#DIV/0!	
Flowing Tubing Press	Casing Pressur			Oil - Bbl		Gas - MCF	Wate	er - Bbl	O	l Gravity -	API (Corr)	).	
0 29. Disposition of Gas (S	OSold, used for fuel	Hour Rate . vented, etc.		0		128		67 11	est Witn	essed By			
,,	,,	, ,	Sold										
30. List Attachments													
/	$\gamma'$ , ,												
31. Thereby certify that t	he information sh			is form as tru	ie and c	complete to the best	of m	y knowled	ige and l	elief			
//	16/1		rinted	<u>.</u>			_						
SIGNATURE	/NX//	1	Name	Stephani	e A. Ysa	asaga Title	Sr. S	Staff Engi	neering	Technicia	n DA	TE 5/26/2008	
E-mail Address: (//	Stephanje.Y	sasaga@d	vn.com										
1	$\mathcal{C}^{-}$												
	<b>\</b>												

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25

through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

rn New Mex		TILIONWIX	1010 101 0 111 001	Northwestern Ne		AFTIICAL SEC	TION OF STATE	
T. Anhy			T. Canyon		Alamo	<del></del>	IT. Penn "B"	
T. Rustler			T. Strawn		tland-Fruitlan	ď	T. Penn "C"	
B. Salt	***************************************		T. Atoka	10320' T. Pic	tured Cliffs		T. Penn "D"	
T. Delaware	e <u> </u>	1550'	T. Miss		ff House		T. Leadville	
T. Bone Spi	rings Ls	4829'	T. Devonian	T. Me	nefee		T. Madison	
T. 2nd Bone	e Spring Lm	5958'	T. Silurian	T. Po	int Lookout		T. Elbert	
T. 3rd Bone		6414'	T. Montoya	T. Ma			T. McCracken	
	Springs Ss	8108'	T. Simpson	T. Ga			T. Ignacio Otzte	
T. Strawn			T. McKee	Base	Greenhorn		T. Granite	
T. Atoka			T. Ellenburger	T. Da			T.	
T. Morrow		10801'	T. Gr. Wash		rrison		T.	
T. Morrow L		11382'	T. Delaware Sand	T. To			T.	
T. Lower M	orrow		T. Bone Springs	T. En			Τ.	
T. Barnett		11560'	T	T.Wir			T.	
T. Wolfcam	ip	8522'	<u>T.                                      </u>	T. Ch			<u>T</u> .	
T. Penn		9436'	<u>T.                                      </u>		rmian		T.	
T. Cisco (Be	ough C)		Т.	T. Pe	nn "A"		<u></u> Т.	
							OIL OR GAS	
							SANDS OR ZONES	
							to	
No. 2, from		to.		No. 4	, from		to	
				IMPORTANT WA	<b>ITER SAN</b>	DS		
Include data	a on rate of wa	ter inflow and ele	evation to which water ros	se in hole.				
No. 1, from		to.		feet				
No. 2, from		to.		feet				
No. 3, from		to		feet				
·		LITHOLO	OGY RECORD (Atta					
	<del>,</del>		or record price	on additional onoc				
1		I I bicknes in				I Thickness in		
From	To	Thicknes In Feet	Lithology	From	T <sub>O</sub>	Thickness in	Lithology	
From	То	Feet	Lithology	From	То	Thickness in Feet	Lithology	
From	То		Lithology	From	То		Lithology	
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