Submit To App Five Copies										
	oprate Disti	net Utilice		State of New 1						Form C-105
District I 1625 N. French Dr., Hobbs, NM 88240			En	Energy, Minerals and Natural Resources			ELLAPI	NO		June 19, 2008
District II 1301 W. Grand Avenue, Artesia, NM 88210							3()	015	36	342
District III				Oil Conservation		5.	30 015 36343 5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			}	1220 South St. Francis Dr.			STATE X FEE			
1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505			State Oil & Gas Lease No.			
WELI	COME	PLETION	OR RECO	R RECOMPLETION REPORT AND LOG						
la. Type of W	lell:					7.	Lease Name	e or Unit Agr	cement l	Vame
OIL	WELL Z	GAS WEL	L 🔲 DRY	Y OTHER		- 1 6	٠.	_		
b. Type of C	ompletion: WORK	☐ DEEPE	EN □ PLU	G 🔲 DIFF.			Malci	0.	. 11 1	L 29 2008
WELL	OVER		BAC	CK RESVR. OTH	I ER					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
2. Name of Op	_	_				8.	Well No.	110	OG:	D-ARTESIA
/	Assec	~ 0 ll I	-ne.					サム		
3. Address of	Operator			<u> </u>			ool name o	r Wildcat		
PO 130	× 26.	74 Hah	ns NM	88241-2674		E	Neire	Vates	Seve	en nivers
Well Locati	on _									
Unit L	etter	: 165	D Feet Fro	om The North	Line and2	310	Fe	et From The	<u>ta</u>	
Section	31		Townshi	in 175 R	ange 28 E	NMP	М	>	•	Edd, County
10. Date Spud	ded 11. E		hed 12.	Date Rig Released	13. Date Comp	leted (Re	ady to Prod	uce)	14. Eleva	ations (DF and RKB,
6/30/09	ر لے	11/08		7/11/08	07/15	5/20	08		RT,(GR)	etc.) 3671
15. Total Meas	sured Depth	of Well	-	16. Plug Back Measured	Depth	•	17. If M	ultiple Comp	I. How N	Many Zones?
10 Droducina	<u>633</u>	of this comple	tion Ton Do	$\frac{1}{633'}$			l	9. Was Dire	A ctional S	urvey Made
16. Producing		oi uns compie - 633'					1		YO	divey Made
20. Type Elect	ric and Oth	er Logs Run	Upo 1	<u>joie</u>		21	. Was Well		٠٠	
			-ithelo			L		N	0	
22.				CASING RECOI	RD (Report all s	trings	set in w	rell)		
CASING	SIZE	WEIGHT	T LB./FT.	DEPTH SET	HOLE SIZE	C	EMENTINO	RECORD	A	MOUNT PULLED
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•		}		1		1			1	
		ļ								
	LTOP		LECTION	LINER RECORD	I SCREEN	24.	T	UBING RE		I DACKED SET
	TOP		ВОТТОМ	LINER RECORD SACKS CEMENT	SCREEN	SIZE		DEPTH SI	ET	PACKER SET
	TOP		ВОТТОМ		SCREEN				ET	PACKER SET
SIZE		interval, size, a				SIZE 23	/q	GO:	er 5′	None
SIZE 25. Perforati	on record (i		and number)	SACKS CEMENT	SCREEN 26. ACID, SHOT, DEPTH INTERVAL	SIZE 23 FRACT	/s. URE, CE	GO:	et 5' Ueeze	None , ETC.
SIZE 25. Perforati	on record (i		and number)	SACKS CEMENT	26. ACID, SHOT,	SIZE 23 FRACT	/s. TURE, CE MOUNT AI	DEPTH SI GOS MENT, SQ MD KIND M	ET 5' UEEZE ATERIA	None , ETC.
SIZE 25. Perforati	on record (i	interval, size, a	and number)	SACKS CEMENT	26. ACID, SHOT, DEPTH INTERVAL	SIZE 23 FRACT	URE, CE MOUNT AI	DEPTH SI GOS MENT, SQ MD KIND M	ET 5' UEEZE ATERIA	None , ETC. L USED 20 % asid
SIZE 25. Perforati	on record (i		and number)	SACKS CEMENT	26. ACID, SHOT, DEPTH INTERVAL 592' - 633'	SIZE 23 FRACT	URE, CE MOUNT AI	DEPTH SI GOS MENT, SQ ND KIND M	ET 5' UEEZE ATERIA OF 2	None , ETC. L USED 20 % asid
25. Perforati () 3/4 (ori record (i	hole 5	and number) 692'- 6'	SACKS CEMENT	26. ACID, SHOT, DEPTH INTERVAL 592' - 6'33'	FRAC1	URE, CE MOUNT AI 100 9	MENT, SQ ND KIND M	ET 5' UEEZE ATERIA OF S	None , ETC. L USED 20 % asid
25. Perforati () 3/4 (ori record (i	hole 5	ind number) 192'- C	SACKS CEMENT SACKS CEMENT PRO hod (Flowing, gas lift, pumpin	26. ACID, SHOT, DEPTH INTERVAL 592' - 6'33'	FRAC1	URE, CE MOUNT AI 100 9 130	MENT, SQ MENT, SQ ND KIND M Alloas (Prod or Shu	ET OF 2 Clu n-in)	None , ETC. L USED 20 % asid
25. Perforati	ori record (i	hole 5	ind number) 192'- C	SACKS CEMENT SACKS CEMENT PRO hod (Flowing, gas lift, pumpin	26. ACID, SHOT, DEPTH INTERVAL 592' - 6'33'	FRAC1	URE, CE MOUNT AI 100 9 130	MENT, SQ MENT, SQ ND KIND M Alloas (Prod or Shu	ET OF 2 Clu n-in)	None , ETC. L USED 20 % asid
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25. Perforati (13/4) (27 Date First Prod 07/15 07/15/0	on record (i	hole 5	and number) 192'- 6' Troduction Metal	SACKS CEMENT PRO hod (Flowing, gas lift, pumpir Prod'n For Test Period	26. ACID, SHOT, DEPTH INTERVAL 592' - 6'33' ODUCTION ng - Size and type pump,	FRAC1	URE, CE MOUNT AI 100 g 130 i	MENT, SQ MENT, SQ MENT, SQ MD KIND M Alloas (Prod. or Shu Water - Bb	UEEZE ATERIA OF 2 (I-in)	None , ETC. L USED 20 % Osid
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25. Perforati L/3/L/ (27 Date First Prod O7 / 15 Date of Test O7/15/O Flow Tubing Press.	on record (i	hole 5	roduction Met Pums Choke Size Open Calculated 2 Hour Rate	PRO hod (Flowing, gas lift, pumpin Prod'n For Test Period Oil - Bbl.	26. ACID, SHOT, DEPTH INTERVAL 592' - 633' ODUCTION org - Size and type pump,	FRAC1	Vell Status Proceedings 130 Vell Status Proceedings 1-Bbi.	MENT, SQ MENT, SQ ND KIND M Alloas (Prod. or Shu Water - Rh U Ci Oil Gi	UEEZE ATERIA C Iu II-in) avity - A	None , ETC. L USED 20 % Osid Sh Gas - Oil Ratio
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

T. Queen	Northwestern New Mexico	rico	Southeastern New Mexico					
T. Atoka T. Pictured Cliffs T. Penn. "D"	T. Penn. "B"	amo	T. Ojo Ala					
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SANDS O 1, from 604 to 60% No. 3, from 615 to 617 2, from 61.2 to 614 No. 4, from 618 to 62.3 IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. 1, from 106 to 415 feet 2, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary)		<u>4" </u>	Γ. Penn "A	**************************************	T	h C)	co (Boug	Cisc
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	In Feet	10	From		Lithol		То	rom

Aspen oil INC.
MALCO State #2

From	То	in Feet	Color and Type of Material Encountered
0	11		Topsoil .
1/	16		calicha + Tan Clay
	137		
16			clay (Red)
135	166		ANHY
.186	183	 	clay (yellow)
183	301		ANHY
30/	323		clay (Red)
325	345		ANHY
345	360		Clay (Red)
360	368		ANHY
368	375		člay (Red)
375	380		ANHY (Hard)
380	392		ANHY (SOFT)
392	397		clay (Red)
391	406		ANHY
406	415		Lime (water)
415	450		ANHY
450	459		Sand stone (Tan) (Hard)
459	482		ANHY
482	496		clay (Red)
496	542		ANHY
542	552		Shale Redish-Brown
552	604		ANHY
604	608	,	
608	612		Lime (Gas Bit Plugged-Oil sample in Bit) ANHY (Broke circ. After Bit Trip) ANHY (Good oil sample
612	614		Lime (50Ft)
	1	Section	7. REMARKS AND ADDITIONAL INFORMATION
614	615		ANHY
<u> 615</u>	617		Limé (soft)
617	618		ANHY
623	633		Fime (soft)

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

and the second second	
····	Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed