

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

S

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No <b>NM-26864</b>			
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other: <b>RECOMPLETION</b>						6 If Indian, Allottee or Tribe Name			
2 Name of Operator <b>Yates Petroleum Corporation</b>						7 Unit or CA Agreement Name and No			
3. Address <b>105 S. 4th Str., Artesia, NM 88210</b>				3a Phone No (include area code) <b>575-748-1471</b>		8 Lease Name and Well No <b>Roden GD Federal #5</b>			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* <b>At Surface 810'FSL &amp; 1980'FWL (Unit N, SESW)</b> <b>At top prod Interval reported below</b> <b>At total depth</b>						9 API Well No. <b>30-015-26207</b>			
<b>AUG - 6 2008</b> <b>OCD-ARTESIA</b> <b>AUG - 0</b> <b>OCD-ARTESIA</b>						10. Field and Pool or Exploratory <b>Canyon; Wolfcamp, North</b>			
						11. Sec., T., R., M., on Block and Survey or Area <b>Section 24-T19S-R24E</b>			
14 Date Spudded <b>RC 6/17/08</b>						15 Date T.D.Reached <b>11/28/89</b>			
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>7/2/08</b>						17 Elevations (DF,RKB,RT,GL)* <b>3596'GL 3613'KB</b>			
18 Total Depth MD <b>7855'</b> TVD <b>NA</b>			19. Plug Back T D MD <b>7593'</b> TVD <b>NA</b>			20 Depth Bridge Plug Set. MD <b>7593'</b> TVD <b>NA</b>			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>None for Recompletion</b>				22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>REFER TO ORIGINAL COMPLETION</b>									
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2-3/8"</b>	<b>6309'</b>	<b>6309'</b>							
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) <b>Wolfcamp</b>	<b>6410'</b>	<b>6522'</b>	<b>6410'-6416'</b>		<b>14</b>	<b>Producing</b>			
B)			<b>6420'-6424'</b>		<b>10</b>	<b>Producing</b>			
C)			<b>6432'-6434'</b>		<b>6</b>	<b>Producing</b>			
D)			<b>6448'-6456'</b>		<b>18</b>	<b>Producing</b>			
E)			<b>6516'-6522'</b>		<b>14</b>	<b>Producing</b>			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval			Amount and Type of Material						
<b>6410'-6522'</b>			<b>Acidized w/5000g 20% acid</b>						
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
<b>7/3/08</b>	<b>7/30/08</b>	<b>24</b>	<b>→</b>	<b>1</b>	<b>97</b>	<b>54</b>	<b>NA</b>	<b>NA</b>	<b>Pumping</b>
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>NA</b>	<b>75 psi</b>	<b>50 psi</b>	<b>→</b>	<b>1</b>	<b>97</b>	<b>54</b>	<b>NA</b>	<b>Producing</b>	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc )

Sold

## 30 Summary of Porous Zones (Include Aquifers)\*

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

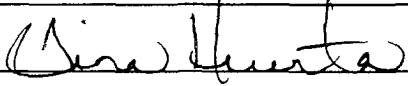
Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas. Depth
				REFER TO ORIGINAL COMPLETION	

## 32 Additional remarks (include plugging procedure).

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd )
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other Deviation Survey

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor  
 Signature  Date August 5, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction