

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. 30-015-36320
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lake McMillan "21"
8. Well Number 2
9. OGRID Number 024987
10. Pool name or Wildcat Four Mile Draw, Morrow (Gas)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Western Reserves Oil Co. Inc.	
3. Address of Operator P. O. Box 993, Midland, TX 79702	
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>North</u> line and 1980 feet from the <u>East</u> line Section <u>21</u> Township <u>19S</u> Range <u>26E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3332' GR 3349' KB	

ACCEPTED FOR RECORD  
12. Check appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMENCEMENT ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-15-08: Ran 262 jts of new API 5 1/2" 17# L-80 ST&C csg, 9801' overall, set @ 9775' KB. DV tool @ 6022' KB. RU BJ Services. Stage I cmt: Lead w/550 sks (35:65) Poz "H" + 6% bwoc Bentonite + 5 lb/sk Sodium Chloride + 0.5% bwoc FL-52A (12.4 ppg, 2.08 cu ft/sk). Tail w/200 sks (50:50) Poz "H" + 2% bwoc Bent + 0.5% bwoc FL-52A + 3 #/sk LCM-1 + 0.2% bwoc CD-32 + 0.5% bwoc FL-25 + 0.2% Sodium Metasilicate (14.2 ppg, 1.27 cu ft/sk). PD @ 5:00 am CST 8-15-08. Open DV tool & circ 131 sks to pit. Circ 6 hrs thru DV tool.

8-16-08: Stage II cmt: Lead w/830 sks (35:65) Poz Premium Plus "C" + 6% bwoc Bentonite + 5% bwow Sodium Chloride + 3 #/sk LCM-1 + 0.3% FL-52A (12.4 ppg, 2.1 cu ft/sk). Tail in w/100 sks Premium Plus "C" + 0.2% bwoc R-3. PD @ 12:45 pm CST 8-15-08. Circ 110 sks to pit. Release rig @ 2:00 am CST 8-16-08.

Spud Date:

07-16-08

Rig Release Date:

08-16-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineer/Agent

DATE 8-18-08

Type or print name Christopher P. Renaud

E-mail address: renoil@aol.com

PHONE 432-682-4782

For State Use Only

APPROVED BY:

TITLE

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

Conditions of Approval (if any):