

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30 - 015 - 22013
13. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
13. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Empire Abo Unit "L"
8. Well Number 153
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **AUG 19 2008**

2. Name of Operator
BP America Production Company **OCD-ARTESIA**

3. Address of Operator
P. O. Box 1089 Eunice, New Mexico 88231

13. Well Location
Unit Letter **O** : **90** feet from the **South** line and **1456'** feet from the **East** line
Section **2** Township **18S** Range **27E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3685' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **Notify OCD 24 hrs. prio** ☐
to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give proposed date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America proposes to P&A wellbore as listed below and depicted by the attached wellbore schematic.

1. MIRU PU. Install BOP and test 5½" csg from surface to pkr @ 5999' to 500 psi.
2. TIH w/ 5½" CIBP on tbg & set at 5975' = 53' above top Abo perf. Load hole w/ 9.0 ppg mud laden fluid, test CIBP to 500 psi and spot 25 sx Class "C" onto CIBP, top of cement plug at approx 5735'.
3. Set 45 sack Class "C" plug from 4610' - 5040' across DV tool at 4989' and old squeeze perms @ 4700' **Tas**
4. Set 25 sack Class "C" plug from 3210' - 3450' across top of Glorieta @ 3396'.
5. Set 25 sack Class "C" plug from 1120' - 880', which provides a plug across the top of the Queen @ 1050' and also across the surface casing shoe @ 1000' WOC & tag plug, must be 950' or higher.
6. Spot estimated 26 sacks Class "C" from 250' - 0', which provides a plug across the top of Yates @ 200' and sets the top plug.
7. RD & R PU. Cut casing and wellhead to 3' below GL, erect regulation Dry Hole Marker and prepare location for final NMOCD inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *R. C. Dodd* TITLE Agent for BP America Production Company DATE 8 / 28 / 08

Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

APPROVED BY: *Phil Harker* TITLE Compliance Officer DATE 8/19/08
Conditions of Approval (if any):

Approval Granted providing work is complete by _____

Empire Abo Unit "L" #153

Empire Abo Field

API No. 30-015-22013

90' FSL & 1456' FEL

Sec 2 - T18S - R27E

Eddy County, New Mexico

Proposed P&A

GL 3685'
RKB 10.7'

EAU
"L"
153

Event

Date

Spud 3/17/77

RR 4/7/77

