Form C-104 Revised June 10, 2003

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr.

AUG 2.1 2008 Submit to Appropriate District Office 5 Copies

OCD-ARTESIA

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PO Box 140907							³ Reason for Filing Code/ Effective Date						e Date		
Irving, TX 75014									NW	/ 6-08-0 					
⁴ API Number ⁵ Pool Name 30 ~ 015-36140 ABO, A						<i>!</i> :	1. 6			6 Pool Code			21201		
7 Property Code 8 Property Name					h.	ing Jank			⁹ Well Number			791			
Glenwood 28 Federal Com							002								
II, 10 Su	rface Lo									_					
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12 Lse Code 13 Producing Met		g Method Code	e 14 Gas Connection Date		¹⁵ C-129 Pern		nit Number 16		C-129 Effective Da		Date	Pate 17 C-129 Expiration			
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IV. Produ ²³ POD	ucea wa		ULSTRI	ocation ar	ıd De	scription									
²³ POD ULSTR Location and Description Same as above															
		ISame	as abov	e											
V. Well (Completi		as abov	e 											
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		ion Data			²⁷ TD	·	²⁸ PBTI)		²⁹ Perfora	tions		³⁰ DHC, MC		
²⁵ Spud Dat 3-23-08	te	ion Data	Date	1:	1,20	0'	11200	ŗ	Peal		tions Assembly				
²⁵ Spud Dat 3-23-08	te	ion Data 26 Ready	Date		1,20	0'	11200		Peal t			34 Sacks	³⁰ DHC, MC		
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3-23-08 31 Ho	ole Size	ion Data 26 Ready	Date 08 32 Casing	1: 3 % Tubing	1,20	0'	11200 33 De	epth Ser	Peal t	k Iso-Pac	Assembly 420 s	x, circ 1	s Cement		
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