State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

District III

Date.

08/11/08

Phone:

432-685-4332

Submit to Appropriate District Office

District III 000 Rio Brazos District IV				12.	20 S	South St.	on Divisi Francis I	)r					5 C	Copies
220 S St Franc						,	M 87505			RIESI			AMENDED REF	PORT
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- <u>-</u>		C	COG Oper Texas Av			-00					229137			
	•	300	Reason fo				or Filing Code/ Effective Date NW effective 06/30/08							
<sup>4</sup> API Number			Midland, ool Name			0- Ch	5			ool Code				
30 - 015-36219 GJ; 7Rvs-Qn-C <sup>7</sup> Property Code <sup>8</sup> Property Name						s-Qn-Gb-	Glorieta-Y	280			- 9 N	Vell Numb	97558	
	.oae 2497		operty man	ne	G.	J West Co	Coop Unit				**		187	
I. 10 Su	rface Lo	- T									l			
Ul or lot no. E		Township 17S		Lot.Idn	Feet from the 1650		North/South Line North		1	Feet from the 1110		West line		
	16	ole Locat	1	29E		1630	NOI	<u>in</u>	1 1	1110		West	Eddy	
UL or lot no.						t from the	North/Sou	ath line	Feet f	Feet from the		West line	County	
				!		I								
12 Lse Code		acing Method Code			tion 15 C-129		mit Number	. 16 (	<sup>16</sup> C-129 Effective		Date	ate 17 C-129 Expiration		te
S		P	30/08	I							<u> </u>			
III. Oil a						70								
<sup>18</sup> Transpor OGRID			ansporter			<sup>20</sup> P	POD	<sup>21</sup> O/	/ <b>G</b>			OD ULST and Desc	FR Location cription	
15694			jo Refining Co. Pipeline			510	5218	0	,			and Des-	Прион	
		*** *g	jo Remaing Co. Tipenine Div.			-		thi	î w					
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036785		Do	DCP Midstream				5220	448.7.2.4						
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	of the state of													
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IV. Prod	luced W		DD ULSTR	Y - cotion	41	~intio						<u> </u>		
POD 5105	5222	10	ID ULSIK	. Location	and 1	Description	n							
V. Well	Comple	etion Data												
25 Spud Da	ate	26 Read	26 Ready Date			)	<sup>28</sup> PBTD		29 Perforatio					
05/30/08	ole Size		06/30/08		5456		5370 33 Depth Se			4500 - 531		34 Sacks Cement		<b></b>
		32 Casing & Tubing Size			<u>e</u>		et							
17	13-3/8				314				400					
<b>.</b>	11		8-5/8				858				500			
7-		5-1/2				5455				1100				
				2-7/8				4398						
VI. Well														
<sup>35</sup> Date New Oil 7/09/08		<sup>36</sup> Gas Delivery Date 07/09/08		1	<sup>37</sup> Test Date 7/18/08		<sup>38</sup> Test Len <b>24</b>		.h	h 39 Tb		ssure	<sup>40</sup> Csg. Pressure	e
41 Choke Si	Choke Size 42 Oil 78			<sup>43</sup> Wa 439			<sup>44</sup> Gas 127				<sup>45</sup> AOF		46 Test Method	:
If I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							Approve by		OIL C	Donserv Does	ATION	N DIVISIO	h. Wils	<i>0</i> 2
Kanicia Carrillo							Compliance officer							
Гitle. Regulatory Analyst							Approval Da	ite:		821	251	X l	1)0	
E-mail Address kcarrillo@conchoresources.com									<del></del>	<del>) ~ .</del>	1	<u> </u>		
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