

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-36219 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____	7 Lease Name or Unit Agreement Name <p style="text-align: center; font-size: 2em;">S</p> <p style="text-align: center;">G J WEST COOP UNIT</p>
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2 Name of Operator COG Operating LLC	AUG 15 2008
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3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701	OCD-ARTESIA
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4 Well Location Unit Letter <u>E</u> <u>1650</u> Feet From The <u>North</u> Line and <u>1110</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>
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10 Date Spudded 05/30/08	11 Date T D Reached 06/08/08	12 Date Compl (Ready to Prod) 06/30/08	13 Elevations (DF& RKB, R.F, GR, etc) 3582 GR	14 Elev Casinghead
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15 Total Depth 5456	16 Plug Back T D 5370	17 If Multiple Compl How Many Zones? 1	18 Intervals Drilled By X	Rotary Tools X	Cable Tools
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19 Producing Interval(s), of this completion - Top, Bottom, Name 4500 - 5310 Yeso	20 Was Directional Survey Made No
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21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS	22 Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	48	314	13-3/8	400	Circ 170
11	24	858	8-5/8	500	Circ 114
7-7/8	17	5455	5-1/2	1100	Circ 120

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4398	

26. Perforation record (interval, size, and number) 4500 - 4700 - 2 SPF, 36 holes Open 4800 - 5000 - 2 SPF, 36 holes Open 5110 - 5310 - 2 SPF, 48 holes Open	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4500 - 4700</td> <td>See Attachment</td> </tr> <tr> <td>4800 - 5000</td> <td>See Attachment</td> </tr> <tr> <td>5110 - 5310</td> <td>See Attachment</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4500 - 4700	See Attachment	4800 - 5000	See Attachment	5110 - 5310	See Attachment
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4500 - 4700	See Attachment								
4800 - 5000	See Attachment								
5110 - 5310	See Attachment								

28 PRODUCTION

Date First Production 7/09/08	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping using a 2-1/2" x 2" x 20' RHTC pump	Well Status (<i>Prod or Shut-in</i>) Producing
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Date of Test 7/18/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 78	Gas - MCF 127	Water - Bbl 439	Gas - Oil Ratio 1628
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Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 39.2
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29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) SOLD	Test Witnessed By Kent Greenway
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30 List Attachments	Logs, C102, C103, Deviation Report, C104
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name Kanicia Carrillo	Title Regulatory Analyst	Date 08/11/08
E-mail Address kcarrillo@conchoresources.com 432-685-4332			

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 67778

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-36219	2. Pool Code 97558	3 Pool Name GJ;7RVS-QN-GB-GLORIETA-YESO
4 Property Code 302497	5 Property Name G J WEST COOP UNIT	
6 Well No. 187	7 OGRID No 229137	
8 Operator Name COG OPERATING LLC	9 Elevation 3582	

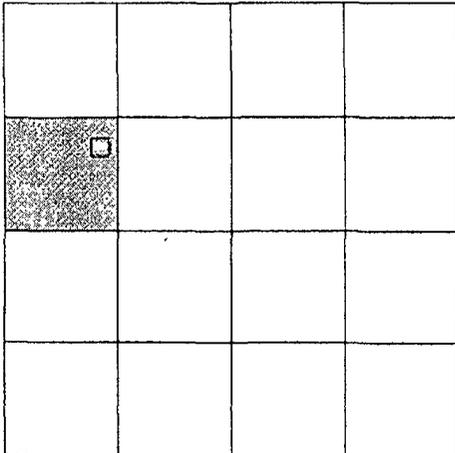
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	16	17S	29E		1650	N	1110	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12 Dedicated Acres 40.00		13 Joint or Infill		14 Consolidation Code			15 Order No		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 3/14/2008</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p>Surveyed By: Ronald Eidson Date of Survey: 3/10/2008 Certificate Number: 3239</p>
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G J WEST COOP UNIT #187
API#: 30-015-36219
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27 ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4500 - 4700	Acidize w/3,500 gals acid
	Frac w/124,716 gals gel, 32,300 # Siberprop,
	177,780# Ottawa sand.

27 ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4800 - 5000	Acidize w/3,500 gals acid
	Frac w/119,912 gals gel, 31,500 # Siberprop,
	148,138# Ottawa sand.

27 ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5110 - 5310	Acidize w/3,500 gals acid
	Frac w/104,854 gals gel, 36,500 # Siberprop,
	146,428# Ottawa sand