

Submit 3 Copies To Appropriate District Office  
**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Ave., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. 30-015-35813
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Dasher 16 State</b>
8. Well Number 2
9. OGRID Number 229137
10. Pool name or Wildcat Henshaw; Wolfcamp 30630

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	<b>AUG 26 2008</b>
2. Name of Operator <b>COG Operating LLC</b>	<b>OCD-ARTESIA</b>
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701	
4. Well Location Unit Letter <u>E</u> : <u>1865</u> feet from the <u>North</u> line and <u>730</u> feet from the <u>West</u> line Section <u>16</u> Township <u>16S</u> Range <u>30E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS: <input checked="" type="checkbox"/> P AND A: <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/14/08 Spud 11" hole at 4:30am. TD 11" hole at 544'. Ran 12 jts 13 3/8" J-55 32# @ 544'. Cmt'd w/ 150 sx C, 300sx C, 300sx C, 195sx C. PD @ 10:00pm. Circ 195 sx. WOC 12 hrs. Test csg to 600# for 30 min, ok.  
8/15/08 - 8/18/08 Drilling 7-7/8" hole.  
08/19/08 TD 7 7/8 hole at 3614'.  
08/20/08 Ran 86 jts 5 1/2" J-55 15.5# @ 3608'.  
08/21/08 Cmt w/ 400sx C, 400 sx C. Plug down at 11:00am. Circ 88 sx. WOC 12 hrs. Tested csg to 600# for 20 minutes - held OK. Released Rig.

ACCEPTED FOR RECORD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kanicia Carrillo TITLE Regulatory Analyst DATE 8/21/08

Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com Telephone No. 432-685-4332  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

Dasher "16" State #2

Eddy County, NM

Prospect:

Rig:

Field:

Est: WI: 100% NRI: .833333

08/14/08	Day 1. Drilling. Depth: 133'. Made 91'. Bit #1 – 11" HTC, Depth in 42', 91' in 1.5 hrs. MW 8.4, Visc 28, pH 8. MIRU Teaco Rig #2. <b>Spud 11" hole @ 4:30 a.m. 8/14/08.</b> Drld. Lost returns @ 74'. Pump LCM pill & got 80% returns back. Notified OCD @ 4:30 a.m. left message. Daily Cost: \$119,125	Cum Cost: \$119,125
08/15/08	Day 2. NU BOP @ 544'. Depth: 544'. Made 411'. Bit #1 – 11" HTC, 502' in 10 hrs. Depth out 544'. MW 10.0, Visc 29, pH 12. Drld. Survey: ¾ deg @ 231', ½ deg @ 505'. TOH f/8 5/8" csg. RU & ran 12 jts 8 5/8" 32# J-55 csg, total pipe 547.94', Set @ 544'. BJ cmt w/ 150 sx 1 <sup>st</sup> lead, 300 sx 2 <sup>nd</sup> lead & 300 sx tail. Circ 195 sx. Circ & RD BJ. Regained returns when got csg on btm. WOC. Cut off & weld on Larkin head. NU BOP. Notified NMOCD @ 3:00 8/14/08, Mike Batche for cmt. Daily Cost: \$85,253	Cum Cost: \$204,378
08/16/08	Day3. WO mud motor @ 1318'. Depth: 1318'. Made 774'. Bit #2 – 7 7/8" HTC, Depth in 544', 744' in 11.75 hrs. MW 10, Visc 29, pH 12. NU BOP. Test blind rams & choke manifold @ 1000 psi w/rig pump. TIH w/BHA #2. Test pipe rams @ 1000 psi w/rig pump. Drld cmt & float. Tag @ 479'. Drld. Survey: ¼ deg @ 714', 1 ¾ deg @ 1188', TOH f/motor # 1318'. Daily Cost: \$33,300	Cum Cost: \$237,678
08/17/08	Day 4. Drilling. Depth: 2087'. Made 769'. Bit #2 – 7 7/8" HTC, 1543' in 28.75 hrs. MW 10, Visc 29, pH 10, chl 190,000. WO mud motor. TIH w/BHA #3. Wash f/ 1273-1318' no fill. Drld. Survey: 1 ½ deg @ 1294', 1 ¼ deg @ 1422', 1 deg @ 1705', 1 ¼ deg @ 1986'. Daily Cost: \$22,956	Cum Cost: \$260,634
08/18/08	Day 5. Drilling. Depth: 2818'. Made 731'. Bit #2 – 7 7/8" HTC, 2274' in 52.25 hrs. MW 10, Visc 29, pH 10, chl 190,000. Drld. Survey: ¾ deg @ 2240', ¾ deg @ 2495'. Daily Cost: \$25,100	Cum Cost: \$285,734
08/19/08	Day 6. Circ sweep @ 3614'. Depth: 3614'. Made 796'. Bit #2 – 7 7/8" HTC, 3070' in 74.5 hrs. Depth out 3614'. MW 10.5, Visc 29, pH 10, chl 183,000. Survey: ¾ deg @ 2747', ¼ deg @ 3000', ¾ deg @ 3500'. Drld. TD 7 7/8" hole @ 05:00 hrs 8/19/08. Circ sweep to TOH f/logs. SLM. Daily Cost: \$32,794	Cum Cost: \$318,528
08/20/08	Day 7. WO pump truck & bulk cmt @ 3614'. Depth: 3614'. Made 0'. Circ 7 7/8" hole. TOH f/logs, SLM 3613.36'. RU Schlumberger Loggers TD 3611'. RD Schlumberger. RD close loop hoppers w/Wilbanks. TIH w/bit. Wash f/3554-3614', light fill. Circ & RU LD machine. LD DP & DC. RU csg equip. Ran 86 jts + landing jt 5 ½" 15.5# J-55 csg, total pipe 3609.86', Set @ 3608'. Circ & RD csg crew & LD machine. RU BJ. Pump spacer & lad cmt. Pump truck failed. Pump cmt to pit. WO pump truck & bulk cmt. Currently circ'g 5 ½" csg w/rig pump. Daily Cost: \$144,556	Cum Cost: \$463,084
08/21/08	Day 8. WOC. Depth: 3614'. WO pump truck & bulk truck. BJ cmt w/400 sx lead & 400 sx tail. PD @ 11:00 a.m. Test csg to 1635 psi for 15 min Circ 88 sx to	

surface. ND BOP & set slips on 5 ½" csg. LD BOP & pack off Larkin head. Jet pits. **Release rig @ 19:00 hrs.** RD. WO trucks. FINAL DRILLING REPORT  
Daily Cost: \$42,391 Cum Cost: \$505,475

08/21/08

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Daily Cost: \$42,391 Cum Cost: \$505,475