

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well  
☐ Oil Well ☐ ☒ Gas Well ☐ Other

AUG 27 2008

2 Name of Operator **BEPCO, L. P.**

OCD-ARTESIA

3a Address  
P. O. Box 2760 Midland, TX 797023b Phone No (include area code)  
432-683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1980' FNL &amp; 660' FWL of Section 24, T21S, R28E, MER NMP, SME BLM

5 Lease Serial No

NMLC 068284

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

Big Eddy Unit #202

9 API Well No

30-015-36292

10 Field and Pool, or Exploratory Area

Indian Flats (Morrow)

11 County or Parish, State

Eddy County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Drig Operations</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 06/20/08. Drilled 17-1/2" hole to 430'. Ran 10 jts 13-3/8", 48#, H-40, STC, set at 425'. Cemented with 100 sx EconoCem-HLC (wt 12.8, yld 1.88) followed by 340 sx HalCem-C + 1% CaCl2 (wt 14.8, yld 1.34). Bumped plug and floats held, displaced with 61.3 bbls FW. Circ 40 sx to surface. WOC 36.25 hrs. Test csg to 1000 psi for 25 mins, lost 75 psi, held ok. Drilled 12-1/4" hole to 2835'. Ran 58 jts 9-5/8", 36#, K-55 LTC and 14 jts 9-5/8", 36#, J-55, LTC, set at 2835'. Cemented with 675 sx Halliburton Premium Plus Interfill C + 3 pps Pheno Seal + 3 pps Phenoseal (wt 11.9, yld 2.59) followed by 280 sx Halliburton Premium Plus + 1% CaCl2 (wt 14.8, yld 1.35). Displaced with 215.5 bbls FW. Bumped plug with 1230 psi, floats held. Circ 260 sx to pit. WOC 28 hrs. Test csg to 2500 psi for 30 mins, held ok. Drilled 8-3/4" hole to 12,476'. Ran 238 jts 5-1/2", 17#, HCP110, LTC and 47 jts 5-1/2", 20#, P110, LTC csg and set at 12,476'. Cemented in two stages: Pumped 1st Stage with 450 sx EconoCem + 1 pps PhenoSeal + 0.35% HR-7 (wt 11.9, yld 2.49) followed by 900 sx VersaCem + 0.5% Halad-344 + 0.4% CFR-3 + 5 pps Gilsonite + 1 pps Salt + 0.3% HR-601 (wt 13.2, yld 1.62) tail. Displaced with 130 bbls FW and 156.5 bbls mud with full returns. Pumped 2nd Stage with 425 sx EconoCem + 1 pps PhenoSeal (wt 11.9, yld 2.49) lead followed by 525 sx VersaCem + 0.5% Halad-344 + 0.4% CFR-3 + 5 pps Gilsonite + 1 pps Salt (wt 13.2, yld 1.62) tail. Displaced with 162.5 bbls FW, bumped plug and closed DV tool with 2800 psi and floats held. DV tool at 7028'. Ran temp survey, TOC 2760'. Rig released on 08/02/2008.

ACCEPTED FOR RECORD

AUG 28 2008

- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Annette Childers

Title Administrative Assistant  
Gerry Guye, Deputy Field Inspector  
NMOC-District II ARTESIA

Signature

Annette Childers

Date

8-11-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

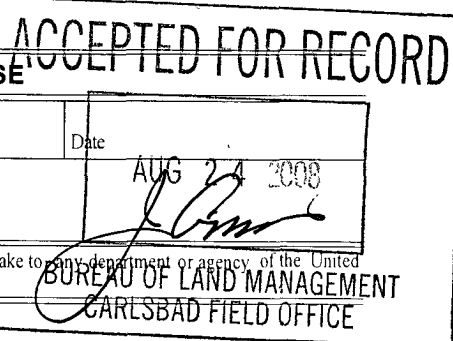
Date

Office

AUG 24 2008

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



# PRECISION PRESSURE DATA, INC.

## TEMPERATURE SURVEY REPORT

Company BASS ENTERPRISES Lease BIG EDDY Well # 202  
Field                      County EDDY State NEW MEXICO  
Survey Date 8/2/2008 Time 9.44 Company Rep JACK BARTLETT

Top of Cement 2760

Total Depth 6950

Zero @ GL

Plug Down @ 8/1/08 @ 20:00

Casing Size 5 1/2

Hole Size 8 3/4

Sacks of Cement 2300

Ran By C. HOMER

Calculated By D. WEST

# TEMPERATURE SURVEY REPORT

