


 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

301 W. Grand Avenue

ROSWELL, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

EC

SUNDARY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to re-enter an
 abandoned well. Use form 3160-3 (APD) for such proposals.
5 Lease Serial No
NMNM90876

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No
WEST HAYSTACK UNIT 19 API Well No
30-005-63568-00-X110 Field and Pool, or Exploratory
W HAYSTACK11 County or Parish, and State
CHAVES COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

READ & STEVENS INCORPORATED

Contact. DAVID LUNA

E-Mail dluna@read-stevens.com

3a Address

P. O. BOX 1518
ROSWELL, NM 88202

3b Phone No. (include area code)

Ph: 575-622-3770 Ext: 213
Fx: 575-622-8643

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T6S R27E NESW 1980FSL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Read & Stevens Inc. proposes to plug and abandon this well by completing the following:

ACCEPTED FOR RECORD

 TD: 6065' KB: 3891' GL: 3862'
 PBTD: 5855', 35' of cement on CIBP @ 5890'

AUG 29 2008

Conductor Pipe: 40' of 14" conductor inside of 18" hole.

 Gerry Guye, Deputy Field Inspector
 NMOC-District II ARTESIA

Surface Casing: 8 5/8", 24#, J-55, ST&C set @ 1100', cemented w/545 sks, 1" w/100 sks, cement circulated to surface.

Production Casing: 5 1/2", 17#, J-55, LT&C set @ 6065', cemented w/1240 sks, cement circulated to

14 I hereby certify that the foregoing is true and correct.

 Electronic Submission #62514 verified by the BLM Well Information System
 For READ & STEVENS INCORPORATED, sent to the Roswell
 Committed to AFMSS for processing by DAVID GLASS on 08/22/2008 (08DG0245SE)

Name (Printed/Typed) DAVID LUNA

Title ENGINEER

Signature (Electronic Submission)

Date 08/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 08/26/2008

 Conditions of approval, if any, are attached. Approval of this notice does not warrant or
 certify that the applicant holds legal or equitable title to those rights in the subject lease
 which would entitle the applicant to conduct operations thereon

Office Roswell

 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
 States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

 SEE ATTACHED FOR
 CONDITIONS OF APPROVAL

Additional data for EC transaction #62514 that would not fit on the form

32. Additional remarks, continued

surface.

1. Pull 179 jnts 2 7/8" 6.5#, J-55 tbg.
2. Set 100' cement plug @ 5400'.
3. Set 100' cement plug @ 3200'.
4. Set 100' cement plug @ 1100'.
5. Set 60' cement plug @ surface.
6. Install dryhole marker.
7. Clean & reclaim per BLM guidelines.

Contacts:

Will Palmer, Field Supervisor, 575-390-2424

David Luna, Operations Engineer, 575-622-3770 ext. 213

Revisions to Operator-Submitted EC Data for Sundry Notice #62514

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD	ABD NOI
Lease:	NMNM90876	NMNM90876
Agreement:	WEST HAYSTACK UNI	
Operator:	READ & STEVENS INC. P. O. BOX 1518 ROSWELL, NM 88202-1518 Ph. 575-622-3770	READ & STEVENS INCORPORATED P. O. BOX 1518 ROSWELL, NM 88202
Admin Contact:	DAVID LUNA PETROLEUM ENGINEER E-Mail: dluna@read-stevens.com Ph. 575-622-3770 Ext: 213 Fx: 575-622-8643	DAVID LUNA ENGINEER E-Mail: dluna@read-stevens.com Cell 575-626-9395 Ph 575-622-3770 Ext. 213 Fx: 575-622-8643
Tech Contact:	DAVID LUNA PETROLEUM ENGINEER E-Mail: dluna@read-stevens.com Ph: 575-622-3770 Ext 213 Fx: 575-622-8643	DAVID LUNA ENGINEER E-Mail: dluna@read-stevens.com Cell 575-626-9395 Ph: 575-622-3770 Ext. 213 Fx: 575-622-8643
Location. State: County:	NM CHAVES COUNTY	NM CHAVES
Field/Pool:	UNDESIGNATED MONTOYA	W HAYSTACK
Well/Facility:	WEST HAYSTACK UNIT FEDERAL 1 Sec 18 T6S R27E 1980FSL 1980FWL	WEST HAYSTACK UNIT 1 Sec 18 T6S R27E NESW 1980FSL 1980FWL

W. Haystack Unit 18 Fed. Com #1
Read & Stevens, Inc.
Pecos Slope Abo Field
Sec. 18, T6S, R27E
Chaves Co., New Mexico

P&A Procedure

TD: 6065' KB: 3891' GL: 3862'
PBSD: 5855', 35' of cement on a CIBP @5890'

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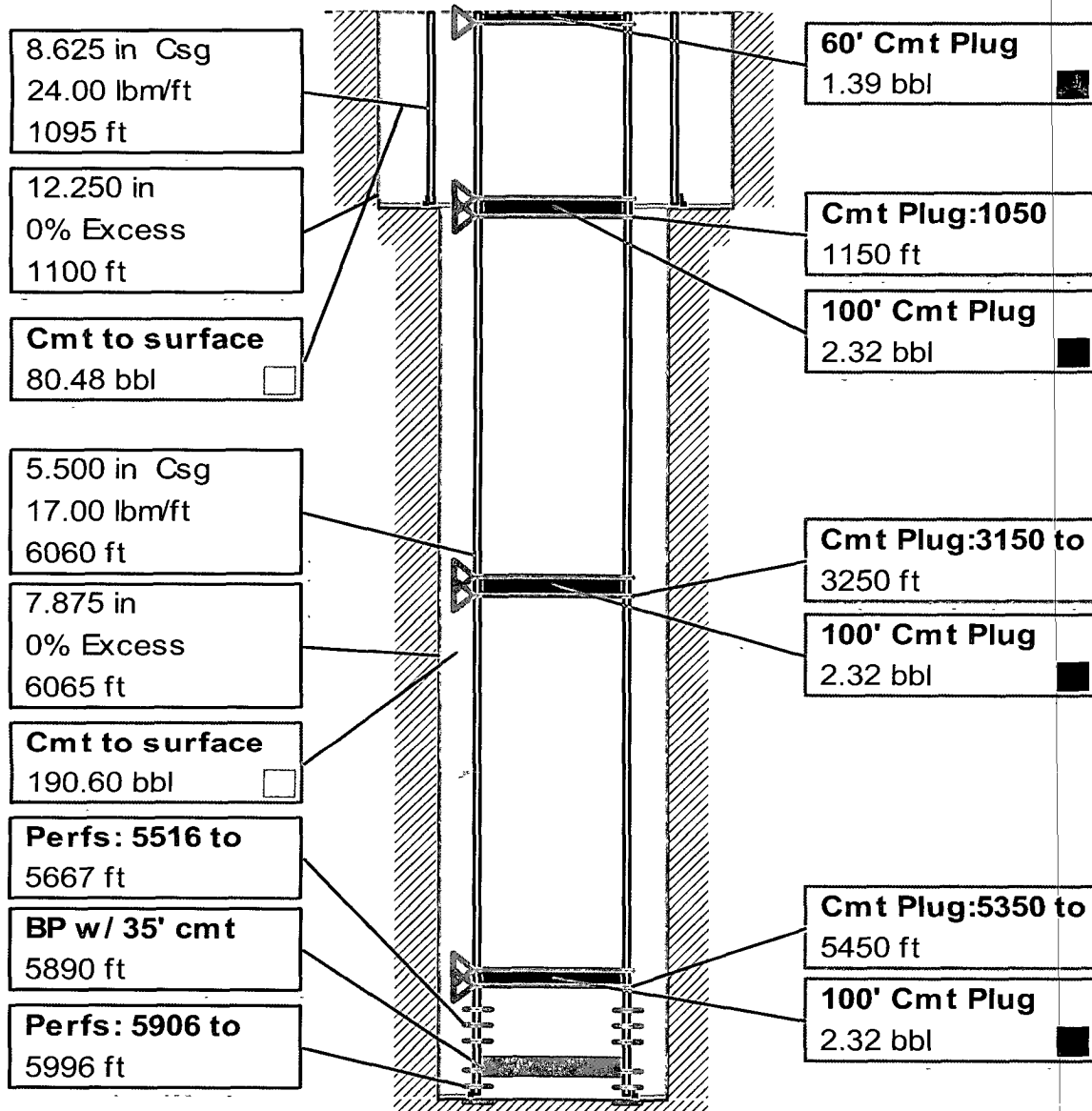
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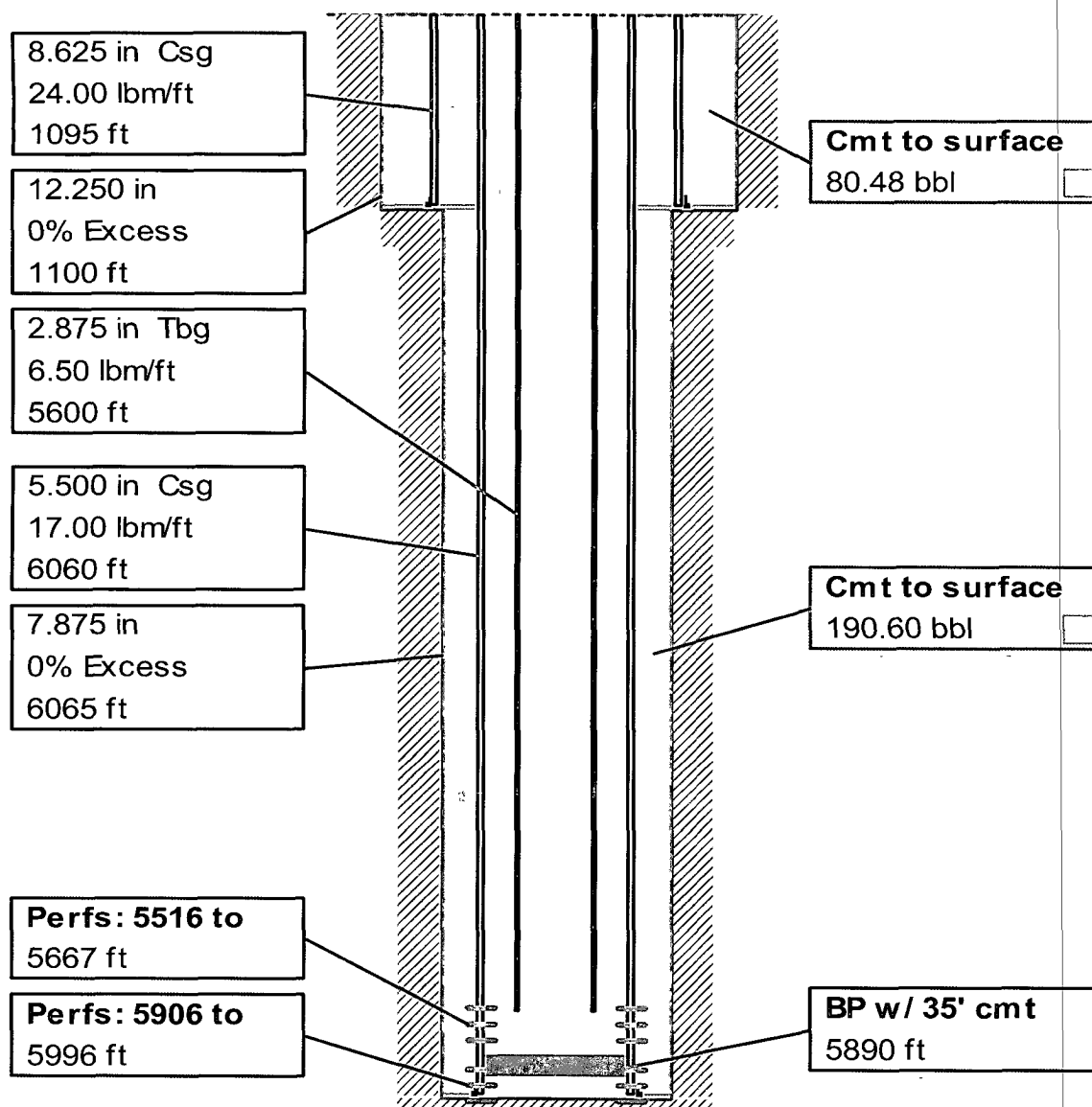
David Luna, Operations Engineer, 575-622-3770, ext. 213

W. Haystack Unit #1
Read Stevens, Inc.
Sec18-T6S-R27E
Exhibit B
Proposed PA Wellbore



i-Handbook* - *a mark of Schlumberger

W. Haystack Unit #1
Read Stevens, Inc.
Sec18-T6S-R27E
Exhibit A
Current Wellbore



i-Handbook* - *a mark of Schlumberger

BUREAU OF LAND MANAGEMENT

Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
(575) 627-0272

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90th day provide the BLM Roswell Field Office, prior to the 90th day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action.**
 2. Notification: Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours call (575) 910-6024 or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.
 3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.
 4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
 5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.
- Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
 7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.