Submit 3 Copies To Appropriate District Office District State of New Mexico Energy, Minerals and Natural Resources				Form C-103 June 19, 2008
District 1 1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		WELL API NO. 30-015-35094	
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Leas	FEE
1000 R10 Brazos Rd , Aztec, NM 87410 <u>D1strict IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Leas	
1220 S. St. Francis Dr., Santa Fe, NM 87505  VA-2974				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit A Canyon BJK State	Agreement Name
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 1	
2. Name of Operator		2.0.2008	9. OGRID Number	
Yates Petroleum Corporation	AUG 2 9 2008		025575	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		ARTESIA	10. Pool name or Wildc Wildcat; Bone Spring	at
4. Well Location Unit Letter A: 330 feet from the North line and 330 feet from the East line				
Section 1 Township 25S Range 29E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3140'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT				ΓOF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.				RING CASING 🗌
TEMPORARILY ABANDON				JA L
DOWNHOLE COMMINGLE				
OTHER: OTHER: Spud, Surface and Intermediate casing				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
8/15/08 – Spudded well at 10:00 AM. Set 40' of 20" conductor and cemented to surface with redi-mix.				
8/19/08 – Resumed drilling at 11:00 PM. Set 13-3/8" 48# H-40 casing at 610'. Cemented with 305 sx Class "C" + 4% D20 + 0.2% D46				
+ 2% S1 (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C" + 2% S1 (yld 1.34, wt 14.8). Cement circulated to surface. WOC 33 hrs 30 min. Tested casing to 600 psi for 30 min. Reduced hole to 11" and resumed drilling.				
8/24/08 – Set 8-5/8" 24#, 32# J-55 casing at 3165'. Cemented with 731 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 6% D20 + 3#/sx D42 +				
1% S1 (yld 1.98, wt 12.6). Tailed in with 200 sx Class "C" + 0.1% D13 (yld 1.32, wt 14.8). Cement circulated to surface.				
ACCEPTED FOR RECORI				D
			AUG 29 2008	
Spud Date:	Rig Release Date	Gerr	Guye, Deputy Field Inspec	tor
8/15/08		×4141.0	CD-District II ARTES	SIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certary that the information above is the difference to the best of my knowledge and benefit.				
SIGNATURE ( \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@ypcnm.com</u> PHONE: <u>575-748-4168</u> For State Use Only				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):	IIILE		DATE	