AUG 29 2008 Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-35611 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Seine B 6 Fee PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator EOG Resources Inc. 7377 3. Address of Operator 10. Pool name or Wildcat Cottonwood Creek; WC, West (Gas) P.O. Box 2267 Midland, Texas 79702 4. Well Location 2910 South Unit Letter feet from the line and feet from the line Township 16S Range **Fddy** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GR Pit or Below-grade Tank Application \square or Closure \square Pit type _____ Depth to Groundwater ___ _____ Distance from nearest fresh water well ______ Distance from nearest surface water ____ Pit Liner Thickness: Below-Grade Tank: Volume_ bbls; Construction Material English Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 10 100 100 100 SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [___ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. X **PLUG AND** ABANDONMENT CASING TEST AND \mathbf{x} PULL OR ALTER CASING MULTIPLE COMPLETION **CEMENT JOB** OTHER: OTHER: ACCEPTED FOR RECORD 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. AUG 29 2008 8/23/08 Spud 12-1/4" hole. Gerry Guye, Deputy Field Inspector Ran 8-5/8", 32 #, J-56 LTC casing set at 969'. NMOCD-District II ARTESIA Cemented as follows; NMOCD option 2 Rule 107G: 1. 345 sx Class C, 12.7 ppg, 2.02 yield; 400 sx Class C, 14.8 ppg, 1.33 yield. Did not circulate to surface. Ran temperature survey. Pumped additional 500 sx Class; circulated 10 sx to surface. WOC 13 hrs. 2. Approximate temperature of cement when mixed - 75 deg F 3. Estimated minimum formation temperature in zone of interest - 84.69 deg F I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-Regulatory Analyst SIGNATURE. TITLE-DATE. E-mail address: Type or print name Stan Wagner Telephone No. 432-686-3689 For State Use Only APPROVED BY_ TITLE_ DATE

Conditions of Approval, if any:

Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr., Hobbs, NM 87240 District II 30-015-35611 OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE X 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Seine B 6 Fee PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 9. OGRID Number 2. Name of Operator EOG Resources Inc. 7377 10. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 Cottonwood Creek; WC, West (Gas) 4. Well Location 2910 Unit Letter feet from the line and feet from the line Township 16S Range 25E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ___ __ Distance from nearest fresh water well _____ Distance from nearest surface water ___ Below-Grade Tank: Volume_____bbls; Construction Material _ Pit Liner Thickness: __ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. 🔽 PLUG AND ABANDONMENT x PULL OR ALTER CASING **MULTIPLE** CASING TEST AND **CEMENT JOB** COMPLETION OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4. Estimated cement strength at time of casing test - 800 psi 5. Actual time cement in place prior to starting test - 13 hrs Tested casing to 1000 psi for 30 minutes. Test good. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be featured of closed according to NMOCD guidelines _____, a general permit _____ or an (attached) alternative OCD-approved plan _____ __ TITLE____ Regulatory Analyst DATE **SIGNATURE** E-mail address: Type or print name Stan Wagner Telephone No. 432-686-3689 For State Use Only APPROVED BY_ _ TITLE __ DATE

Conditions of Approval, if any: