Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIO

1301 Wegrand Avenue

Oil Cons. N.M. DIV-Dist. 2

> Budget Bureau No. 1004-0135 Expires August 31, 1985

4rtesia, 1344, 88210 **BUREAU OF LAND MANAGEMENT** 5. LEASE DESIGNATION AND SERIAL NO. NM-98122 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME **OTHER** OIL GAS WIW WELL WELL Skelly Unit NAME OF OPERATOR 8. WELL NAME AND NO. RECEIVED The Wiser Oil Company 65 ADDRESS OF OPERATOR 9. API WELL NO. NOV - 7 2003 P.O. Box 2568 Hobbs, New Mexico 88241 30-015-05342 LOCATION OF WELL (Report location clearly and in accordance with any State Duignates SIA 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Grayburg Jackson 7-Rivers QN-GB-SA At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2080' FNL & 1980' FEL Sec. 21-T17S-R31E Unit G 12. COUNTY OR PARISH 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. STATE 3812' DF **Eddy County** NM 16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **TEST WATER SHUT OFF** PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDONMENT * ABANDON* REPAIR WELL **CHANGE PLANS** (Other) Clean Out & Repair Zone (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/23/03 MIRU Eunice Well Service. ND WH. RU BOP. Unset pkr. POH w/2-3/8" IPC tbg. LD 5-1/2" Baker J-Lok pkr. RIH w/4-3/4" cone bit on 2-3/8" work string. Tag @ 3089'. POH w/tbg. & tools. RIH w/4-3/4" bit & DC's on 2-3/8" work string. Tag @ 3089'. Pull up to 3000'.

10/24/03 Tag fill @ 3089'. Drill to 3490'. Circulate hole clean. LD 2-3/8" work string & tools. RU Computalog WL & perforate Grayburg San Andres f/3105'-12',22'-26',35'-40',3213'-14',28'-33',41'-44',70'-80',3301' & 12'-25' w/4 SPF. RD WL. RIH w/5-1/2" AD-1 pkr., 4 jts. 2-3/8" IPC-EPC tbg., 5-1/2" tandem tension pkr., & 95 jts. 2-3/8" IPC tbg. Top pkr. @ 2958'. Bottom pkr. @ 3087'. RD BOP. NU WH. Circulate 75 bbls. pkr. fluid. Set pkrs. Ran casing integrity test to 500# for 30 min. Performed by Nick Jimenez w/Gandy Corporation. Place well back to injection 100 BWPD @ 1240#. RDMO.

10/27/03 RU Eunice Well Service. ND WH. RU BOP. POH w/2-3/8" tbg. LD pkrs. Found bottom pkr. sheared. RIH w/redressed 5-1/2" AD-1 pkr., 4 jts. 2-3/8" IPC-EPC tbg., 5-1/2" tandem tension pkr., 95 jts. 2-3/8" IPC tbg. Top pkr. @ 2958'. Bottom pkr. @ 3087'. RD BOP. NU WH. Circulate 75 bbls. pkr. fluid. Set pkrs w/15,000# tension. Ran casing integrity test to 500# for 30 min. Performed by Nick Jimenez w/Gandy Corporation. Place well back to injection – 100 BPWD @ 1260#.

18. I hereby certify that the foregoing is true and correct.	20/1						1	
	MMOCO/J.		CEPTED	FO	R RECC			
SIGNED Thony Go Turner	TITLE <u>Production Tec</u>	h II				ATE _	October 28, 2003	
(This are for First and State		-	 					
(This space for Federal or State office use)		1	NOV	4	2003			
Accept								
APPROVED BY	TITLE		<u> </u>			ATE_	_	<u>.</u>
CONDITIONS OF APPROVAL, IF ANY:			ALEXIS C PETROLEL	. SV	OBODA	.00		
		ı	PF+K())+U	ᆘᄱ	NGINEEL	· WL	1/	

*See Instruction On Reverse Side



