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AUG 28 2008 OCD-ARTESIA

| Submit 2 Copies To Appropriate District Office District I 1625 N. French Dr. Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-103 October 25, 2007 WELL API NO 30-005-6377 5 Indicate Type of Lease STATE FEE 6 State Oil & Gas Lease No. | | | |
|---|---|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1 Type of Well: Oil Well Gas Well Q Other PA | 7. Lease Name or Unit Agreement Name Erma Com 8 Well Number #3 | | | |
| 2. Name of Operator | 9. OGRID Number | | | |
| Yates Petroleum Corporation 3. Address of Operator | 025575 10. Pool name or Wildcat | | | |
| 105 S. 4th Street, Artesia, NM 88210 | Wildcat Precambrian | | | |
| 4. Well Location Unit Letter C: 660 feet from the N line and 1980 feet from the N line Section J Township 105 Range 24E NMPM Claves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | | |
| | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D | Data Data | | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRI TEMPORARILY ABANDON MULTIPLE COMPL CASING/CEMENT | ILLING OPNS. PAND A | | | |
| OTHER: | eady for OCD inspection after P&A | | | |
| ✓ All pits have been remediated in compliance with OCD rules and the terms of the Ope. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU | rator's pit permit and closure plan properly abandoned. It shows the | | | |

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

| 7 | The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and |
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| othe | er production equipment. |
| 1 | Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. |
| 1 | If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with |

- OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

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| SIGNATURE medicielles | TITLE Environmental Regulatory Agent | DATE 8/29/2008 |
| TYPE OR PRINT NAME MICE STUBLEFIELD | E-MAIL: MIKELS ypenn, com. | _ PHONE5 <u>75-748-1471</u> |
| ADDROVED DV. M. Hawke | THE Constant | 9/2/08 |
| ok | to Release | DATE 9/2/08 |