Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.
NMLC064050

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

2. Name of Operator
SDX RESOURCES INCORPORATED
Contact: STAR K HASSE
E-Mail: shasse@fairwayresources.com

8 Lease Name and Well No
TRIGG FEDERAL 4

3 Address P O BOX 5061
MIDLAND, TX 79704

3a. Phone No (include area code)
Ph: 817-416-1946 Ext: 223

9. API Well No.
30-015-31571-00-S1

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 26 T17S R27E Mer NMP
At surface SWSE 330FSL 2210FEL
At top prod interval reported below
At total depth

AUG 27 2008
OCD-ARTESIA

10 Field and Pool, or Exploratory
RED LAKE 51300

11 Sec., T., R., M., or Block and Survey or Area Sec 26 T17S R27E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
04/08/2008

15. Date T.D. Reached
04/15/2008

16. Date Completed
☐ D & A ☒ Ready to Prod.
06/30/2008

17 Elevations (DF, KB, RT, GL)*
3557 GL

18. Total Depth: MD 2531 TVD 2531

19. Plug Back T.D.: MD 2487 TVD 2487

20. Depth Bridge Plug Set: MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CEMENTBONDGAMMA

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	346		325		0	
7.875	5 500 J55	15.5	0	2531		600	141	77	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2398							

25. Producing Intervals / 26 Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A)	QUEEN			1984 TO 2466	0.360	41	OPEN
B)	SAN ANDRES	1984	2460				
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1984 TO 2466	ACIDIZE INTERVAL WITH 2000 GAL 15% NEFE AND 65 BALL SEALERS
1984 TO 2466	FRAC 6000# 14/30 LITE PROP, 51000# 20/40 SAND 15500# SIBER PROP

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/18/2008	07/28/2008	24	→	35 0	57 0	190 0	40.6		ELECTRIC PUMPING UNIT

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
		35 0	→	35	57	190	1629	POW

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #62467 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ACCEPTED FOR RECORD
AUG 24 2008
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
SAN ANDRES	2366	2416		TOP SALT	400
SAN ANDRES	2970	3085		BASE OF SALT	460
				QUEEN	1080
				GRAYBURG	1310
				SAN ANDRES	1631

32 Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3. DST Report 4 Directional Survey

5 Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #62467 Verified by the BLM Well Information System.
For SDX RESOURCES INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by CATHLEEN QUEEN on 08/22/2008 (08CQ0010SE)

Name *(please print)* KENNETH W PEARCE Title ENGINEER

Signature (Electronic Submission) Date 08/21/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****