

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

AUG 27 2008

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMLC-046250(B)					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____				6. If Indian, Allottee or Tribe Name					
2. Name of Operator SDX Resources, Inc.				7. Unit or CA Agreement Name and No.					
3. Address PO Box 5061 Midland, TX 79704				3a. Phone No. (include area code) 432-685-1761		8. Lease Name and Well No. Williams B Federal #6 (27688)			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface 1850' FNL & 1650' FEL  At top prod interval reported below  At total depth Same				10. Field and Pool, or Exploratory Artesia, GL-YE (96830)		11. Sec., T., R., M., on Block and Survey or Area Sec 29, T17S, R28E, G			
14. Date Spudded 05/27/2008				15. Date T.D. Reached 06/03/2008		12. County or Parish Eddy			
16. Date Completed 06/24/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				13. State NN		17. Elevations (DF, RKB, RT, GL)* 3646' GL			
18. Total Depth: MD 3570' TVD				19. Plug Back T.D.: MD 3548' TVD		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL-GR-LDT-CNL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		457'		100/H+375/C		30' (Tagged)	-
7-7/8"	5-1/2"	14#		3555'		350 35/65 C + 400 sx C		Surf (CIR)	-
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	3475'								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Yeso		3425'	3476'	3425' - 3476'		0.35"	22	Prod	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval				Amount and Type of Material					
3425' - 3476'				6000 gal 15% NEFE 20,000 gal Heated 20% HCL + 30,000 gals 40# Heated Linear Gel + 3000 gal 15% HCL					
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/25/2008	07/08/2008	24	→	66	84	126			2-1/2" x 2" x 12' RWAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	66	84	126	1273	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 24 2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Yeso	3425'	3476	Oil, Gas & Produced Water	Yates Seven Rivers Queen Grayburg San Andres Glorietta Yeso	369' 600' 1164' 1580' 1900' 3282' 3368'

## 32. Additional remarks (include plugging procedure):

This well was completed by SDX Resources, Inc. and then Lime Rock Resources took over operation 7/1/2008. The original completion was filed in Lime Rock's name and should have been filed in SDX Resources' name. This completion report is to replace the one sent in by Lime Rock.

Logs and original Directional Survey was sent in with Lime Rock's report.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Bonnie AtwaterTitle Agent

Signature

Bonnie AtwaterDate 08/13/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DRILLING CONTRACTOR**      *United Drilling, Inc.*

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

3/4 @ 3570'

## Degrees @ Depth

**Drilling Contractor- UNITED DRILLING, INC.**

**By:**

(Luisa Garcia)

**Title:**

## Assistant Office Manager

Subscribed and sworn to before me this 5 day of June, 2008

**Notary Public**

Chaves, New Mexico  
County State

**My Commission Expires:**

10-8-08