State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

Previous Operator Signature

	os Rd., A	aztec, NM 874	10		Santa F	e, NM 8	7505					
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		anta Fe, NM 8										
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		n Energy Pr . Broadway,		uction Company, LP				6137 Reason for Filing Code				
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