

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. SHL NM-109643 BHL VA-3117-0000

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. Pending

8. Lease Name and Well No. Drumstick 7 Federal Com No. 1 36923

9. API Well No. 30-015-36013

10. Field and Pool, or Exploratory Abo *Lake Lake 97627*

11. Sec., T., R., M., on Block and Survey or Area 7-16S-29E

12. County or Parish Eddy 13. State NM

17. Elevations (DF, RKB, RT, GL)* 3671' GR

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr. Other _____

2. Name of Operator Cimarex Energy Co. of Colorado

3. Address PO Box 140907; Irving, TX 75014 3a. Phone No. (include area code) 972-443-6489

4. Location of Well (Report Location clearly and in accordance with Federal requirements)*

At surface 1980 FNL & 660 FEL

At top prod. interval reported below

At total depth 1980 FNL & 330 FWL

14. Date Spudded 01.14.08 15. Date T D Reached 03.15.08 16. Date Completed 05.03.08 D & A Ready to Prod.

18. Total Depth: MD 10,470' TVD 6,891' 19. Plug Back TD: MD 10,470' TVD 6,891' 20. Depth Bridge Plug Set: MD Kick-off plug @ 6716' TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, Gamma Ray, CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17½"	13¾" H-40	48	0'	360'		395sx PP C		0'	
12¼"	9¾" J-55	40	0'	2,612'		700 sx IntC & PP		0'	
8¾"	7" P-110	26	0'	7,367'		725 sx IntH & SupH		1800' CBL	
6½"	4½" P-110	11.6	7,223'	10,056'		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2½"	6,462'	RSB Pkr @ 6321'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Abo	6,831'	6,935'	No perfs			
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
	Please see attachment...

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity BTU	Production Method
04.21.08	05.07.08	24	→	138	300	130	40.72	1,5013	Pumping
Choke Size	Tbg Press. Flwg.	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18/64	SI 180	60	→				2,174	Producing	

28. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg.	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

Production - Interval C									
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
		→							
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented for testing 04-21-08 to 05-02-08, then sold.

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				QUEEN	1,486'
				GRAYBURG	1,664'
				SAN ANDRES	2,255'
				GLORIETTA	3,767'
				LOWER ABO	6,831'
				BASE_ANHYDRITE	6,935'
				HUECO_(WLF)	7,049'
				ATOKA	9,758'

32. Additional remarks (include plugging procedure):

Pilot hole drilled to 10,553' and then plugged back. 1st cement plug from 10553' to 10225' 2nd cement plug from 10020 to 9670' 3rd

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: PEAK Bottom Hole Assembly, Frac Job Attachment

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Scott Haynes Title Regulatory Analyst
 Signature *Scott Haynes* Date August 13, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.