

Submit To: Appropriate District Office
State Lease - 6 copies
Lease - 5 copies
District I
1000 N. French Dr. Hobbs, NM 88240
District II
1000 N. French Dr. Hobbs, NM 88240
District III
1000 Rio Blvd. Rte. A, Elko, NM 87401
District IV
1000 S. St. Francis Dr. Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO

30-015-36219

5. Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name G J WEST COOP UNIT
b. Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIL WELL OVER BACK RESUR ☐ OTHER ☐	

2. Name of Operator COG Operating LLC	8. Well No 187
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701	9. Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558

4. Well Location
Unit Letter B Feet From The 1650 North Line and 1110 Feet From The West Line
Section 16 Township 17S Range 29E NMPM County Eddy

10. Date Spudded 05/30/08	11. Date T.D. Reached 06/08/08	12. Date Compl. (Ready to Prod.) 06/30/08	13. Elevations (DI & RKB R1 GR etc.) 3582 GR	14. Elev. Casinghead
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15. Total Depth 5456	16. Plug Back T.D. 5370	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By X	Rotary Tools Cable Tools
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19. Producing Interval(s) of this completion - Top Bottom, Name 4500 - 5310 Yeso	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	48	314	13-3/8	400	Circ 170
11	24	858	8-5/8	500	Circ 114
7-7/8	17	5455	5-1/2	1100	Circ 120

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4398	

26. Perforation record (interval, size, and number) 4500 - 4700 - 2 SPF, 36 holes Open 4800 - 5000 - 2 SPF, 36 holes Open 5110 - 5310 - 2 SPF, 48 holes Open	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4500 - 4700 See Attachment 4800 - 5000 See Attachment 5110 - 5310 See Attachment
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28. PRODUCTION

Date First Production 7/09/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2" x 20' RHIC pump	Well Status (Prod. or Shut-in) Producing
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Date of Test 7/18/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 78	Gas - MCF 127	Water - Bbl 439	Gas - Oil Ratio 1628
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Conn.)	39.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By Kent Greenway
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30. List Attachments
Logs, C102, C103, Deviation Report, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature Karrillo	Printed Name Karrillo	Title Regulatory Analyst	Date 08/11/08
E-mail Address karrillo@conchoresources.com 432-685-4332			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate, except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>900</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>1170</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>1755</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>2460</u>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>5390</u>	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso <u>3965</u>	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology