

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA FORM APPROVED
OMB NO 1004-0135
Expires November 30, 2000

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SUNDRY NOTICES AND REPORTS ON WELLS

SEP - 5 2008

Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

NM-36975

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Mossberg Federal #1

9 API Well No

30-015-35401

10 Field and Pool, or Exploratory Area
Undsg. Malaga Morrow

11 County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b Phone No (include area code)

432-685-5717

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

660 FSL 810 FWL SWSW(M) Sec 28 T24S R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Spud, Lose

Hole, Plug, Skid

Rig

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ACCEPTED FOR RECORD

SEP 5 - 2008

See Attached

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIAPlugging operation
high-lighted14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/28/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

WESLEY W. INGRAM
PETROLEUM ENGINEER

MOSSBERG FEDERAL #1

Date: 03/22/2007

MOVE IN & SET SUB-STRUCTURE, DRAW-WORKS, COMPOND, MOTORS, PITS, MUD PUMPS SET WATER TANKS, & SCR HOUSE
SHUT DOWN FOR NIGHT

Date: 03/23/2007

RIG UP DRILLING EQUIPMENT, RAISED DERRICK, FILL STEEL PIT w/ WTR, CONTD RIGGING UP DRILLING EQUIPMENT
SHUT DOWN FOR NIGHT

Date: 03/24/2007

FNSH RIGGING UP DRILLING EQUIPMENT, SET GROUND ANCHORS, GROUND ALL EQUIPMENT
PERFORM OXY'S RIG SAFETY INSPECTION CORRECTED FAILED ITEMS, RIG INSPECTION OK! INFORMED MIDLAND OFFICE
MIX SPUD MUD P/U BIT & DRLG BHA
SPUD 17 1/2" HOLE @ 12 00 HRS, 3-23-2007, DRLG f/ 40' - 314' (274'), AVG ROP = 43 9 FPH, DRILLING WITH FULL RETURNS
RAN SURVEY @ 267' = 1/2 Deg
DRLG f/ 314' - 656', (342') AVG ROP = 42 3 FPH,
NOTE LOST COMPLETE RETURNS @ 341', DRY DRILL f/ 341' - 656' PUMPING LCM SWEEPS WHILE DRY DRILLING TD 17 1/2" HOLE @ 656' @ 02 30 HRS, 3-24-2007
PUMPS HI-VIS LCM SWEEP, NO RETURNS, RAN SURVEY @ 609' = 1 1/2 Deg TOH TO RUN CASING, L/D BHA, WAITING ON CASING CREW

Date: 03/25/2007

CONTD TO WAIT ON CASING CREW, R/U CASING CREW & HELD PRE-JOB SAFETY MEETING
P/U & RAN 13 3/8" CSG, TAG TIGHT SPOT @ 95', WASH & WORKED 5 JTS OF 13 3/8" CASING DOWN TO 230 95' ATTEMPTED TO WORK THRU TIGHT SPOT, NO SUCCESS
PULLED & L/D 1 JT OF 13 3/8" CSG, STAND BACK 4 JTS OF 13 3/8" CSG IN DERRICK
TIH w/ BIT, TAG TIGHT SPOT @ 230' WASH & REAM TO BOTTOM @ 656', NO RETURNS PUMP LCM PILL, NO RETURNS
TOH, TAG TIGHT SPOT @ 364',
WORK DC'S THRU TIGHT SPOT f/ 364' - 340'
NOTE STOPPED OPERATIONS, HOLE STARTED COLLAPSING IN AROUND INSIDE OF CELLAR, CELLAR BOARDS ARE VISABLE ALL THE WAY DOWN TO 12' DEEP ON OUTSIDE OF CELLAR
CONTD TO WORK DC'S THRU TIGHT SPOT, WORKED f/ 340'-273'
STOP OPERATIONS, CELLAR COLLAPSED LOST MOUSE HOLE IN CELLAR
NOTE WOOD BOARDS THAT FORM CELLAR FELL IN HOLE HOLE IS 15' WIDE & 17' LONG, ESTAMTE HOLE IS 46' DEEP YOU CAN SEE THE END OF THE CONDUCTOR PIPE, PLUS AN ADDITIONAL 6' PASTED END OF CONDUCTOR PART OF HOLE IS ERODED UNDER THE STRUCTURE OF THE RIG YOU CAN ALSO SEE THE END OF THE RAT HOLE CHUCK CONDUCTOR IS BEING HELD UP BY TIE DOWNS ON TURN BUCKLES GROUND IS CRACKED ALL THE WAY TO THE FRONT OF THE SUB-STRUCTURE TOWARD V-DOOR
R/D BULL ROGERS L/D MACHINE, CASING CREW, AND RELEASED HALLIBURTON.
SHUT DOWN OPERATIONS WAITING ON ACCESSMENT OF CELLAR COLLAPSE

Date: 03/26/2007

WAITING ON ACCESSMENT OF CELLAR COLLAPSE R/U HALLIBURTON CEMENTING LINES TO CELLAR
HELD PRE-JOB SAFETY MEETING, MIXED & PUMPED 84 BBLs CEMENT SLURRY (350 SKS PREMIUM PLUS w/ 2% CACL, WT = 14 8 PPG, YLD = 1 38 CUFT/SK) WOC
HELD PRE-JOB SAFETY MEETING, MIXED & PUMPED 94 BBLs CEMENT SLURRY (400 SKS PREMIUM PLUS w/ 2% CACL, WT = 14 8 PPG, YLD = 1 38 CUFT/SK). WOC

Date: 03/27/2007

WOC - CEMENT FELL & HOLE STARTED CAVING IN MORE UNDER SUBSTRUCTURE - SHUT DOWN MOTORS ON RIG - DID NOT DUMP LOAD OF READY MIX CEMENT IN HOLE - ACE BARNES W/ BOOTS & COOTS PLUS 3 REPRESENTATIVES FROM THE BLM ARRIVED ON LOCATION - IT WAS DECIDED TO DUMP CALICHE IN HOLE - 24 HR SAFETY SUPERVISION BY CALLAWAY SAFETY
B&H CONSTRUCTION DUMPED 540 CU YDS CALICHE IN HOLE TO FILL HOLE & USED TRACK HOE TO PACK DOWN CALECHIE - JET PITS - WILLBANKS TRUCKS MOVED OUT WATER TANKS, BRINE FRAC TANK, STEEL PITS, MUD HOUSE & BOTH PUMPS - JOHN WEST STAKED NEW LOCATION 65' NORTH - B&H CONSTRUCTION STARTED ADDING ON 65' TO NORTH SIDE OF LOCATION
TOH (TIGHT - STICKY HOLE) LD 3 - 6 1/2" DC'S, X-O SUB, 6 - 8" DC'S, BIT SUB & 17 1/2" BIT
TIH OUT OF DERRICK 1 STAND AT A TIME & POOH LD 6- 6 1/2" DC'S & 6 JTS 4 1/2" DP
RU BULL ROGERS TWO MAN CASING CREW, SAFETY MEETING, RUN 2 STANDS 13 3/8" CASING OUT OF DERRICK & POOH LD IN SINGLES
LD KELLY - RD RIG - WAITING ON PLUGGING PROCEDURE FROM BLM - MAKING PREPARATIONS TO SKID RIG

Date: 03/28/2007

MAKING PREPARATIONS TO SKID RIG - OPERATIONS ASSESSMENT MEETING WITH GLEN ANTHONY, JOE FLEMING, KEVIN BOWKER & ACE BARNES W/ BOOTS & COOTS - RECEIVED PLUGGING PROCEDURE & CONDUCTOR SETTING PROCEDURE FROM THE BLM
PU & TIH - WITH 4 JTS. 4 1/2" DP - TAGGED UP SOLID @ 100 46' - CALLED BLM (WESLEY INGRAM) RECEIVED APPROVAL TO PLUG WELL OUT FROM 100' TO SURFACE
CALLED FOR 10 SX CACL - SAFETY MEETING - HALLIBURTON PUMPED PLUG # 1 - 30 SX PREM PLUS + 3% CACL MIXED @ 14 8 #/GAL
TOH - WOC FOR 4 HRS - TIH TAG UP @ 85' (15' OF FILL FROM PLUG # 1)
SAFETY MEETING - HALLIBURTON PUMPED PLUG # 2 - 30SX PREM PLUS + 3% CACL MIXED @ 14 8 #/GAL
TOH - WOC 3 HRS - TIH TAGGED PLUG @ 52' (33' OF FILL FROM PLUG # 2)
SAFETY MEETING - HALLIBURTON PUMPED PLUG # 3 - 83 SX PREM PLUS + 3% CACL MIXED @ 14 8 #/GAL - CIRCULATED CEMENT TO SURFACE - WELL P&A - RD, HALLIBURTON
RD RIG - PREPARING TO LAY OVER DERRICK & SKID RIG