SaSubmit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

District I 1625 N French Dr , Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division 1220 South St Francis Dr Santa Fe, NM 87505



Form C-105 Revised March 25, 1999 WELL API NO 30-015-35689 5 Indicate Type of Lease

1000 Rio Brazos Rd, Aztec, NM 87410								State Oil & Gas Lease No				
District IV 1220 S St Francis Dr, Santa Fe, NM 87505								E5073-5	Gas Lease No	,		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										2-10-1		
1a Type of Well OIL WELL □ GAS WELL ☒ DRY □ OTHER									ease Name or			
b Type of Completion								Parkchester 24 State SEP - 5 2008			P - 5 2008	
NEW WORK DEEPEN PLUG DIFF WELL OVER BACK RESVR OTHER											D-ARTESIA	
2 Name of Operator								8 V	Vell No		3.09.00	
Mewbourne Oil Company 14744								#2				
3 Address of Operator								9 Pool name or Wildcat				
PO Box 5270 Hobbs, NM 88240								Winchester Upper Penn				
4 Well Location												
Unit LetterD_, 900 Feet From The North Line and 990 Feet From The West Line												
Section	24	Township	19	S	Rang	e 28	Е	NMPM	Eddy	Co	ounty	
10 Date Spud 10/14/07	Date T D Reache 11/22/07		ate Con	pl (Ready to Prod)			ations (DF	& RKB, RT, GR, etc) 14 Elev Casinghead 3360' GL				
15 Total Depth 11348'	16 Plug B 10835'	16 Plug Back T D 17 If Multiple Compl How Many 18 Interval 10835' Zones? Drilled By						Rotary Tools Cable Tools				
19 Producing Interval(s), of this completion - Top, Bottom, Name 9582' - 9900' Cisco Canyon								20 Was Directional Survey Made No				
21 Type Electric and Other Logs Run								21 Was Well Cored				
N/A No 23. CASING RECORD (Report all strings set in well)												
23. CASING RECORD (Report all strings set in well casing size Weight LB /FT DEPTH SET HOLE SIZE								CEMENTING RECORD AMOUNT PULLED				
CHOING SIZE WEIGHT EDIT I				DEFINOE					no rescore	7 111		
										DOODD		
SIZE	TOP BOTTON		LINER RECORD SACKS CEMENT			SCREEN SIZE			TUBING RECORD DEPTH SET PACKER S		DACKED SET	
SIZE	101	BOTTOM		SACKS CEMENT	1301	KEEN		7/8 ¹¹	9780'	<u> </u>	N/A	
		<u> </u>			+		- -		7700		14/71	
26 Perforat	ion record (interva	ıl, sıze, and numbe			27.	ACID. S	SHOT, FR	ACTURE (CEMENT, S	OUEEZE	ETC	
DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED				
9582' - 9900' (68', 70 holes, 0 40" EHD and 120° Phasing) 9788' - 9900'								Acidize with 5000 gals 20% HCl acid & ball sealers				
					958	32' - 9708'		Acidize wi	th 5000 gals 2	20% HCl acı	d & ball sealers	
28				PRO	DII	TION						
28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump Flowing)								Well Status (Prod or Shut-in)				
		Flowing						Producin				
Date of Test 08/09/08	Hours Tested 24	Choke Size 48/64		Prod'n For Test Period	22	– Bbl	25		Water -		Gas - Oil Ratio	
Flow TP 60#	Casing Pressure NA	Calculated 24 Hour Rate	4- 	Oıl - Bbl 22		Gas - MC 254	r I	Water - Bbl 10	54	Gravity - A	P1 - (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Levi Jackson												
30 List Attachments												
C104 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Printed Name: Jackie Lathan												
Signature Date 09/04/08												
	/1	1	/									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico C. Reef T. Penn. "B" T. Canyon 9786 T. Ojo Alamo T. Salt 388 T. Kirtland-Fruitland T. Penn. "C" 10027 T. Strawn 652 T. Penn "D" B. Salt T. Pictured Cliffs T. Atoka Delaware 2981 T. Cliff House T. Leadville T. Miss San Andres 2312 T. Devonian T. Menefee T. Madison T Point Lookout T. Queen T. Sılurıan T. Elbert T. McCracken T Grayburg 1939 T. Montoya T Mancos T. Gallup T Ruster T. Sımpson T Ignacio Otzte Base Greenhorn___ T. Granite T. Yates T. McKee T. Ellenburger T Paddock T. Dakota T. Gr. Wash T. Blinebry T. Morrison T Tubb T. Chester T.Todilto 4866____ T. Drinkard T. Bone Springs T. Entrada 10734 T Wingate T. Abo T. Morrow T. Wolfcamp 11162 T. Barnett T. Chinle T. TD T. Penn 11346 T. Permian T. Cisco T. PBTD 10835' T. Penn "A" OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 1, from.....to..... No. 2, from.....to..... No. 4. from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet..... No. 2, from......to.....feet..... No. 3, from......feet......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From Lithology In Feet In Feet

From To In Feet Lithology From To In Feet Lithology