

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: center; font-size: 2em; font-weight: bold;">S</div> 30-015-36065 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <div style="text-align: center; font-weight: bold;">OLD-ARTESIA</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">Pinnacle State</div>	
2. Name of Operator <div style="text-align: center;">RKI Exploration and Production, LLC</div>				8. Well No. <div style="text-align: center;">19</div>	
3. Address of Operator <div style="text-align: center;">3817 N.W. Expressway, Suite 950, Oklahoma City, OK 73112</div>				9. Pool name or Wildcat <div style="text-align: center;">Herradura Bend; Delaware, East</div>	
4. Well Location Unit Letter <u>E</u> : <u>2470</u> feet from the <u>North</u> line and <u>820</u> feet from the <u>West</u> line Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 2-10-2008	11. Date T.D. Reached 2-23-2008	12. Date Compl. (Ready to Prod.) 3-25-2008	13. Elevations (DF& RKB, RT, GR, etc.) 3128' GR		14. Elev. Casinghead
15. Total Depth 6650' KB	16. Plug Back T.D. 6605' KB.	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6467'-6489' - Bone Springs					20. Was Directional Survey Made <div style="text-align: center;">No</div>
21. Type Electric and Other Logs Run <div style="text-align: center;">CNL/GR/Laterolog/CBL</div>				22. Was Well Cored <div style="text-align: center;">No</div>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	452'	12-1/4"	340 sx.	
5-1/2"	17	6650'	7-7/8"	1375 sx.	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6572'
26. Perforation record (interval, size, and number) 6467'-6489' JSPF TOTAL 66 HOLES WITH DP CHARGES 23 GR, 0.42" ENTRY HOLE AND 35" PENETRATION			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6467'-6489' 2,000 gal 7 1/2% NEFF HCL acid using 99 ball sealers 24,500 gal Medallion 3000 + 12,546 gal 30# gel & 42,000# 16/30 white sand + 20,000# 16/30 resin-coated proppant		
28. PRODUCTION					
Date First Production 3/26/08		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		Pumping		PRODUCING	
Date of Test 4/6/08	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 117	Gas - MCF 129
					Water - Bbl. 135
					Gas - Oil Ratio 1103
Flow Tubing Press. 210	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. 117	Gas - MCF 129	Water - Bbl. 135
					Oil Gravity - API - (Corr.) 42.1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (DCP Midstream)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature </div> <div> Printed Name <u>Gene Simer</u> Title <u>Superintendent</u> Date <u>9/9/08</u> </div> </div> <div style="text-align: center; margin-top: 10px;"> E-mail Address <u>GSimer@rkixp.com</u> Office phone <u>505-885-1313</u> Cell <u>505-706-3225</u> </div>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2540	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2816	T. Todilto	T.
T. Drinkard	T. Bone Springs 6360	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology