UNITED STATES DEPARTMENT OF THE INTERIOR

	FORM APPROVI
OCD-ART	OMB No. 1004-01
- OD MI	Expires July 31, 1

ΈD 135

	BUREAU OF LAND) WANAGEWEN I	5. Lease Serial No.
	SUNDRY NOTICES AND Do not use this form for propos abandoned well. Use form 3160	sals to drill or to re-enter an	NM-074937 6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE - Other instruction	one on reverse side	7. If Unit or CA/Agreement, Name and/or No
		on reverse side	
1.	Type of Well X Oil Well Gas Well Other	SEP 1.5.2008	8 Well Name and No.
2.	Name of Operator		Hydrus 10 Federal No. 3
	Cimarex Energy Co. of Colorado	OCD-ARTESIA	9. API Well No.
3а.	Address	3b. Phone No. (include area code)	30-015-36330
PO Box 140907; Irving, TX 75014-0907		972-401-3111	10. Field and Pool, or Exploratory Area
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)		Loco Hills; Glorieta-Yeso
	330' FSL & 990' FEL		11. County or Parish, State
	10-17S-30E		Eddy County, NM
	12. CHECK APPROPRIATE BOX(ES) T	TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	ON
	X Notice of Intent Acidize X Alter Casing Subsequent Report Casing Repair	Deepen Production Fracture Treat Reclamatio	H ·
	Change Plans	Plug and Abandon Temporarily	
	Final Abandonment Notice Convert to Injection	Plug Back Water Disp	oosal
13	Describe Proposed or Completed Operation (clearly state all pertinent details if the proposal is to deepen directionally or recomplete horizontally, give subs Attach the bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notices shall be filed only determined that the site is ready for final inspection.) Cimarex would like to change intermediate casing for the	surface locations and measured and true vert No. on file with BLM/BIA. Required subsequ multiple completion or recompletion in a new after all requirements, including reclamation,	tical depths of all pertinent markers and zones. ent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once
	The state of the s		
	Old Casing Plan 11" hole, 8%" 24# J-55 LTC to 1100' Lead: 300 sx Class C Lite + 6# Salt + 1/4# CF (wt 12.7, yld	d 1.99) <u>Lead:</u> 100 s	g <u>Plan</u> %" 24# J-55 LTC to 1350' sx 50:50 Poz C + 5% D44 + 10% D20 + 0.125 D-24 (wt´11.9, yld 2.46)

Tail: 200 sx Class C + 2% CaCl₂ (wt 14.8, yld 1.34)

TOC 0'

Tail: 200 sx Class C + 2% S-1 (wt 14.8, yld 1.34)

TOC 0'

ACCEPTED FOR RECORD

SEP 16 2008

14. I hereby certify that the foregoin	hereby certify that the foregoing is true and correct		Gerry Guy	Gerry Guye, Deputy Field Inspector	
Name (Printed/Typed)		Title		District II ARTESIA	
Natalie Krueger		Regulatory Analys	t		
Signature	,	Date			
· Natalis	max	August 13, 2008		APPROVED	
	THIS SPACE F	OR FEDERAL OR STATE OF	ICE USE		
Approved by	U	Title		Date SEP 1 3 2008	
	attached. Approval of this notice does not all or equitable title to those rights in the subscending operations thereon.	ſ		MESIEV W INGRAM	
	es it a crime for any person knowingly an		or agency of the Unite	ed States any false Friotitious Jon ENGINEER	