

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

SEP 19 2008

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102

OCD-ARTESIA
405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FNL 1980 FEL SEC 26 T23S R31E *

5. Lease Serial No.

NMNM0405444-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Todd 26G Federal 1

9. API Well No.

30-015-20242

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplate horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Devon Energy Production L. P. respectfully requests to run inner casing string & restore production in the Atoka Bank.

1. Ensure well is dead, if not load hole with fresh water. POOH w/ tbg and BHA.
2. ND BOPs & tbg head. NU BOPE on 9" flange of next spool and test per company guidelines.
3. RIH w/csg cutter and cut 7 5/8" at ~6000'.
4. RIH w/mill and mill out corrugated csg patch from 4865-4905'.
5. Remove packoff around 7 5/8" csg and pull 7 5/8" csg above the part. Obtain a packoff for 5 1/2" csg in this spool.
6. RBH fish remaining 7 5/8" csg above the cut @ 5350'. Dress off top of 7 5/8" csg at the cut point.
7. POH w/milling tools. Leave kill string in hole and RDPU.
8. MIRU 500 series PU run 5 1/2" inner string of csg. NU BOPE on 10-3/4" csg. Test per company guidelines.
9. PU a 5 1/2" float shoe, 2 - 5 1/2" float jts, FC & 5 1/2" csg. RIH to 13,910'. Run stage collar @ 11,700'.
10. Cement in 2 stages per B.J. Services. Design TOC @ 3500'.
11. Hang 5 1/2" and pack off in 9" csg spool.
12. ND BOPs. NU tbg head. Secure well. RDMO 500 series rig.
13. MIRU original WSU and NU BOPs.
14. PU bit and BHA on WS and DO DV tool. CO to PBTD. Test csg to 3000 psi and POH w/ WS.
15. MIRU WLSU. Install WL BOPE. Test per company guidelines.
16. RIH w/4" csg gun. Perf Atoka Bank @ 13,679-728': 49 holes @ 1 SPF (120° phase). RD WLSU.
17. RIH w/ treating pkr w/ bypass on WS to ~13,600'.
18. RU treaters and open bypass. Spot acid above bypass, close bypass & acidize 13679- 728' w/5K g 15% NEFE HCl, dropping 75 BS evenly w/acid & pump @ 5 BPM. If ballout occurs, surge balls off and continue w/ acid. Flush w/ FW.
19. Unset treating pkr and run through perfs to knock balls off.

14. I hereby certify that the foregoing is true and correct

Name _____
Signed _____

Name Judy A. Barnett
Title Regulatory Analyst

APPROVED
Date 8/28/2008

Approved by _____ Title _____

Date SEP 17 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

WESLEY W. INGRAM
PETROLEUM ENGINEER

Note: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

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August 20, 2008
TODD 26G FEDERAL 1
SEC 26 T23S R31E
API# 30-015-20242
EDDY COUNTY, NM

19. Unset treating pkr and run through perms to knock balls off.
20. PUH. Re-set pkr @ 13,600'.
21. RU to flow test. Attempt to swab. If production is water-free, will kill well & tree up w/ production pkr assembly. Otherwise, will RU to run rod pumping equipment.

**Todd 26G Federal 1
30-015-20242
Devon Energy Production Company, L.P.
September 8, 2008
Conditions of Approval**

- 1. Cement requirements for 5 ½" inner casing string.**
 - a. First stage to DV tool, cement shall:**
 - ☒ **Cement to circulate. If cement does not circulate, contact the appropriate BLM office, before proceeding with second stage cement job.**
 - b. Second stage above DV tool, cement shall:**
 - ☒ **Cement should tie-back to an estimated TOC of 3500'.**
- 2. A CBL can be run at this time to verify cement bond behind 5 ½" casing or it can be run prior to plugging the well, but it is required.**

WWI 090808