

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

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FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

SEP 19 2008

2 Name of Operator  
Fasken Oil and Ranch, Ltd.

OCD-ARTESIA

3a Address  
303 West Wall St, Suite 1800, Midland, TX 79701

3b Phone No. (include area code)  
432-687-1777

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)  
2724' FNL & 2870' FEL, Sec 3, T21S, R26E

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No  
El Paso "3" Federal No. 1

9. API Well No  
30-015-20906

10. Field and Pool or Exploratory Area  
Foster Draw (Delaware Oil)

11 Country or Parish, State  
Eddy, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. proposes to recomplete from the North Avalon Upper (Penn) to the Foster Draw (Delaware Oil).

Please see attached procedure for details.

This notice requires a non-standard location exception from the New Mexico Oil Conservation Division. An application is being prepared and will be submitted to the NMOCD as soon as possible.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

APPROVED FOR <sup>3.5</sup> MONTH PERIOD  
ENDING 12/31/2008

ACCEPTED FOR RECORD

SEP 19 2008

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Kim Tyson

Title Regulatory Analyst

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

Signature Kim Tyson

Date 09/12/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED

SEP 16 2008

WESLEY W. INGRAM  
PETROLEUM ENGINEER

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Avenue, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-20906	<sup>2</sup> Pool Code 97043	<sup>3</sup> Pool Name Foster Draw (Delaware Oil)
<sup>4</sup> Property Code 018192	<sup>5</sup> Property Name El Paso "3" Federal	<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 151416	<sup>8</sup> Operator Name Fasken Oil and Ranch, Ltd.	<sup>9</sup> Elevation 3189' GR

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	3	21S	26E		2724'	North	2870'	East	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. NSL-604-B
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> 	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division Signature: <u>Kim Tyson</u> Date: <u>9-12-08</u> Printed Name: <u>Kim Tyson</u> Regulatory Analyst <u>kimt@forl.com</u>	
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey Signature and Seal of Professional Surveyor	
	Certificate Number	

**Workover Procedure**  
**EL PASO "3" FED. No. 1**  
**489'FNL and 195' FEL of Lot 11 (Old numbering)**  
**Section 3, T21S, R26E**  
**Eddy Co., NM**  
**API Number: 30-015-20906**

1. RUPU.
2. RU pump truck on tubing and kill well with 35 bbls 2% Kcl water.
3. NDWH and NU BOP. Release Arrowset IX 10K packer at 9080' and POW while strapping tubing and LD packer.
4. RUWL and pack off and RIW with 4-1/2" gauge ring to 9100'. Run 5-1/2" CIBP and set @ 9100' and spot 35' Class "H" cement on top. Run 5-1/2" CIBP and set @ 8250' and spot 35' Class "H" cement on top for new PBTD 8210'. Top Wolfcamp 8179', top WC perfs 8320'. Run CBL to determine exact TOC. Run casing inspection log and identify bad casing depths; expect top 1000' bad.
5. ND BOP. ND wellhead B-section. Prepare well head to backoff and replace casing. RIW with 5-1/2" casing spear. Backoff casing below bad pipe (Estimated at +/-1000'). RU casing crew and POW laying down casing with thread protectors. RIW with replacement 5-1/2" 17# N-80 casing.
6. Cut casing, set slips and NU wellhead.
7. RUWL and perforate 4 sqz holes +/-6750'. Establish injection rate via casing.
8. RIW with packer and 2-3/8" tubing to +/-6700', open 5-1/2"x8-5/8" annulus and establish injection rate and circulation to surface.
9. Run cement retainer to +/-6700'. RU cementing company and squeeze holes leaving top of cement inside 8-5/8" casing x 5-1/2" annulus.
10. Sting out of retainer. Reverse tubing volume to surface. POW with tubing.
11. Run CCL correlation log and perforate Delaware 3250'-3320'.
12. Acidize and evaluate.
13. Fracture treat Delaware.
14. Put on rod pump as a Delaware producing well.
15. RDPU.

# El Paso "3" Federal No. 1

Proposed as of: Sept 10, 2008

GL 3188 6'

KB 3204'

Operator: **Fasken Oil and Ranch, Ltd.**  
Location: 489' FNL and 195' FEL of Lot 11 (old #ing)  
Sec 3, T21S, R26E  
Eddy County, NM  
Compl.: 9/27/1973  
API #: 30-015-20906

TD: 11,240'  
PBDT: 9,762' Nov'03 (CIBP@9797' w/35' cmt)  
10,480' Jan '93 (CIBP @ 10,500'w/2sx cmt)  
10,945' Orig  
Casing: 13-3/8" 48# H-40 @ 346'  
w/200sx Lite+100sx"C"+4yds rdy mix  
TOC surf  
8-5/8" 24# K-55 @ 2267'  
w/800sx Lite+300sx"C"+140 sx by1" tbg  
TOC surf  
5-1/2" @ 10,997'  
w/ 650 sx "C"  
TOC 6800' by Temp

## Proposed:

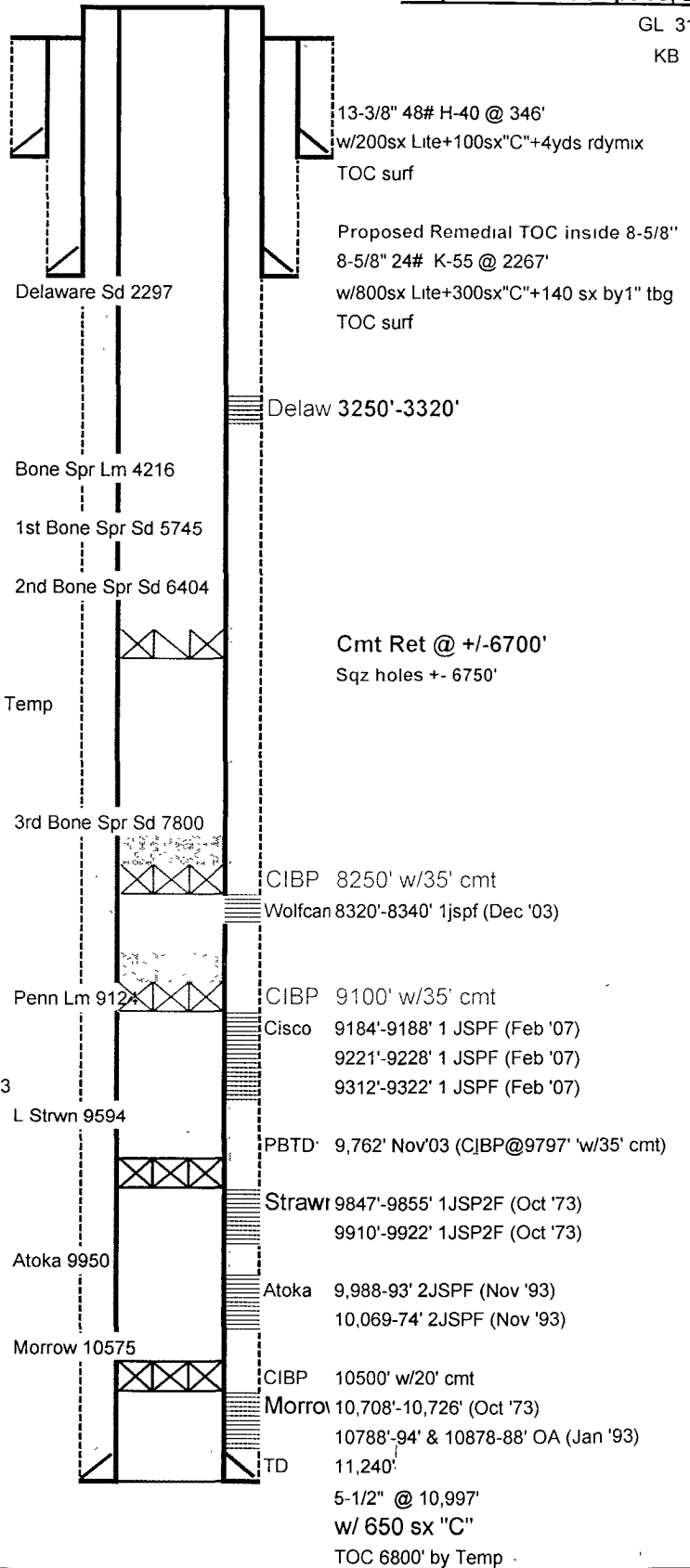
Cmt Ret @ +/-6700'  
Sqz holes +- 6750'  
CIBP 8250' w/35' cmt  
CIBP 9100' w/35' cmt

## Perfs.

Delaware 3250'-3320' Proposed  
Wolfcamp 8320'-8340' 1jspf (Dec '03)  
Cisco 9184'-9188' 1 JSPF (Feb '07)  
9221'-9228' 1 JSPF (Feb '07)  
9312'-9322' 1 JSPF (Feb '07)  
Strawn 9847'-9855' 1JSP2F (Oct '73)  
9910'-9922' 1JSP2F (Oct '73)  
Atoka 9,988-93' 2JSPF (Nov '93)  
10,069-74' 2JSPF (Nov '93)  
CIBP 10500' w/20' cmt  
Morrow 10,708'-10,726' (Oct '73)  
10788'-94' (Jan '93)  
10878'-94' (Jan '93)

Hole Sizes 17-1/2" 346'  
12-1/4" 2267'  
7-7/8" 11,240'

Status: Shutin



cwb

1-25-06

EP1 WB-diag.xls

**El Paso "3" Federal No. 1  
30-015-20906  
Fasken Oil and Ranch, Ltd.  
September 16, 2008  
Conditions of Approval**

- 1. Contact the BLM at 575-361-2822 a minimum of 24 hours prior to beginning work.**
- 2. Work to be complete by 12/31/2008.**
- 3. Step 3 of procedure – 4 ½" gauge ring may not provide the information needed to get the 5 ½" CIBPs to the depths required.**
- 4. Prior to setting the CIBP in step 3, the CIBP at 9797' is to be tagged and depth of tag recorded. Tag should be 9762' with cement that was placed on CIBP. Then CIBP can be set at 9100' with 35 feet of cement on top.**
- 5. CIBP for Wolfcamp to have 25 sacks of cement pumped on top as that plug is to extend to 50' above the top of the Wolfcamp. Top of plug to be at 8129' or shallower.**
- 6. After step 9, a CBL is required to determine TOC behind 5 ½" casing.**
- 7. When the well is plugged, cement will be required on top of the cement retainer and a plug is required across the top of the Bone Spring formation.**

**WWI 091608**

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