

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-005-63922 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  <div style="text-align: center; font-size: 1.5em;"> <b>Sycamore</b> <span style="font-size: 3em; vertical-align: middle;">S</span> </div>
2. Name of Operator Plantation Operating, LLC		8. Well No.  <div style="text-align: center; font-size: 1.5em;">1</div>
3. Address of Operator 4700 W Sam Houston Parkway N., Suite 140, Houston, TX 77041		9. Pool name or Wildcat Lost Lake; Strawn (80693)
<div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: center;"> <b>JUN 20 2006</b>  <b>OCD-ARTESIA</b> </div> </div>		
4. Well Location Unit Letter <u>  N  </u> ; <u>  660  </u> Feet From The <u>  South  </u> Line and <u>  1980  </u> Feet From The <u>  West  </u> Line  Section <u>  36  </u> Township <u>  8S  </u> Range <u>  29E  </u> NMPM Chaves County		
10. Date Spudded 4/1/2008	11. Date T.D. Reached 4/22/2008	12. Date Compl. (Ready to Prod.) 5/30/2008
13. Elevations (DF& RKB, RT, GR, etc.) 4023' GR		14. Elev. Casinghead
15. Total Depth 8800'	16. Plug Back T.D. 8631'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 8400-8598' Lost Lake; Strawn (Gas)
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run Spectral Density Dual Spaced Neutron, Dual Laterolog Micro Guard
22. Was Well Cored No		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13.375"	48#	375'
8.625"	32# & 24#	2501'
5.5"	17#	8800'
HOLE SIZE		CEMENTING RECORD
17.5"		400 sx
11"		1200 sx
7.875"		2575 sx
AMOUNT PULLED		209 sx
100 sx		None
24. <b>LINER RECORD</b>		25. <b>TUBING RECORD</b>
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
2-3/8"	DEPTH SET	PACKER SET
8334'	8334'	8334'
26. Perforation record (interval, size, and number)  8400-8598' w/60 holes, 2 SPF  8646-8656' w/20 holes, 2 SPF - Abandoned		27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
8646-8656'		Acidized w/5000 gals 15% NEFE acid w/40 BS
8400-8598'		Acidized w/123 bbls 12% NEFE w/120 BS.
8400-8598'		Fraced w/59,118 gal 40# 70 Quality CO2 Foam carrying 61,365 lbs 18/40 Versaprop.
28. <b>PRODUCTION</b>		
Date First Production 5/30/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		Date of Test 6/6/2008
Hours Tested 24 hrs.	Choke Size 11/64	Prod'n For Test Period
Oil - Bbl. 0.4	Gas - MCF 95	Water - Bbl. 0.4
Gas - Oil Ratio 237,500	Flow Tubing Press. 1800	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl. 0.4	Gas - MCF 95
Water - Bbl. 0.4	Oil Gravity - API - (Corr.) 50	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Spectral Density Dual Spaced Neutron Log, Dual Laterolog Micro Guard Log, Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
<div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="text-align: center;">             Signature            E-mail Address <a href="mailto:kfaldyn@plantationpetro.com">kfaldyn@plantationpetro.com</a> </div> <div style="text-align: center;">           Printed Name            Kimberly Faldyn         </div> <div style="text-align: center;">           Title            Engineering Tech         </div> <div style="text-align: center;">           Date            6/19/2008         </div> </div>		



## Plantation Petroleum Companies

Plantation Petroleum Holdings IV, LLC; Plantation Operating, LLC

**Kimberly Faldyn**  
Engineering Tech

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Houston, TX 77041  
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Fax: (281) 298-2333

JUN 20 2008  
OCD-ARTESIA

June 19, 2008

### CONFIDENTIALITY REQUEST

State of New Mexico  
Oil Conservation Division  
1301 W. Grand Avenue  
Artesia, NM 88210

8-30-08

Attn: Ms. Kimberly Wilson

**RE: Filing Forms for Plantation Operating, LLC  
Sycamore #1  
Chaves County, NM**

Dear Ms. Wilson:

Attached please find the completion paperwork for our new drill of the Sycamore #1 in Chaves County, NM. The data included is as follows:

<u>Well Name</u>	<u>Documents Included</u>
Sycamore #1	C-104, C-105 (Front Page), Deviation Survey Spectral Density Dual Spaced Neutron Log Dual Laterolog Micro Guard Log (Note: C-103 & Back of C-105 Filed w/Online Permitting Copies of same are included in this packet)

**Plantation Operating, LLC is requesting Confidentiality of this new drill and completion of the Sycamore #1 in Chaves County, NM. It is our understanding that the Logs and C-105 will be kept confidential for 90 days.**

Should you have any questions or need additional information, please feel free to call Kim Faldyn at (281) 296-7222 or e-mail at [kfaldyn@plantationpetro.com](mailto:kfaldyn@plantationpetro.com). Thank you for your attention to this matter.

Regards,

Kimberly Faldyn  
Engineering Tech