Submit To Appropria State Lease - 6 copies		State of New Mexico					Form C-105						
Fee Lease - 5 copies District I	Ene	Energy, Minerals and Natural Resources					******	DINIO	R	evised June 10, 2003			
1625 N French Dr , I								WELL API NO. 30-015-36187					
District II 1301 W Grand Aven	ue, Artesia, NM 88210		Oil Conservation Division						5. Indicate Type of Lease				
District III	Aztac NM 97410		1220 South St. Francis Dr.						STATE FEE				
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505									& Gas Le				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									11.11				
1a. Type of Well:										Agreement Na			
OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER								. Double in	anie or oraci	. B. •••••••••••••••••••••••••••••••••••			
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER								Cypress					
WELL OVER BACK RESVR. OTHER 2. Name of Operator								8. Well No.			<u> </u>		
Plantation Operating, LLC								2					
3. Address of Operator								9. Pool name or Wildcat					
4700 W. Sam Houston Parkway N., Suite 140, Houston, TX 77041 OCD-ARTESIA								Forehand Ranch; Delaware (24670)					
4 Well Location Unit Letter G; 1800 Feet From The North Line and 1700 Feet From The East Line													
Section 8 Township 23S Range 27E NMPM Eddy County													
10. Date Spudded 3/20/2008							13. Elevations (DF& 3170' GR			14. Elev.	Casinghead		
15. Total Depth	16. Plug Ba	ole Compl. How	Many 18. Intervals			Rotary To	ols	Cable T	ools				
5600'	Zones?	Drilled By			У	Х							
19 Producing Interval(s), of this completion - Top, Bottom, Name 4650-5069' Forehand Ranch; Delaware (24670)								20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run Spectral Density Dual Speced Neutron Dual Lateralog Micro Guard								22. Was Well Cored No					
Spectral Density Dual Spaced Neutron, Dual Laterolog Micro Guard CASING RECORD (Report all strings set in well)													
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE									ING RECOR	RD A	MOUNT PULLED		
9.625" 36#			350'			12.25"		250 sx			95 sx		
5.5" 17#		7#	5596'			8.75"		1800 sx			188 sx		
24.	ECORD.	25.			. TUBING RECORD								
SIZE			LINER RECORD BOTTOM SACKS CEMENT			SCREEN S		ZE DEPTH S		H SET	ET PACKER SET		
								¹ /8"		5157'			
		<u> </u>											
26. Perforat	tion record (interval,	size, and number	er)							SQUEEZE,			
4650-46	4650-4660' 4 SPF, 44 holes, .42 shot size - Producing DEPTH INTERVAL 5040-5069'								AMOUNT AND KIND MATERIAL USED Acidized w/1500 gals 7.5% acid w/60 BS. Fraced w/46,553				
5040-5069' 2 SPF, 30 holes, .42 shot size - Producing								gals Medallion 3000 w/92,064# 16/30 sand.					
5,206-5	Abandoned		4650-4660'			Acidized w/1500 gals 7.5% NEFE acid w/88 BS and 500# 20/40 sand. Fraced w/32,932 gals Medallion 3000 w/41,329# 16/30 sand.							
					52	06-5234'		Acidized	w/2500 gals ?	7.5% acid w/7	'0 BS.		
28					DDUC						_		
Date First Production Production Method (Flowing, gas lift, pumping Pumping						; - Size and type pump)			Well Status (Prod. or Shut-in) Producing				
Date of Test Hours Tested		Choke Size			Oıl - Bbi 11		Gas	– MCF	Water	- Bbl.	Gas - Oil Ratio		
6/26/2008								51		250	4636		
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	24- Oil -	Oil - Bbl. 11		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
81					51			250		39			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By													
	30. List Attachments Spectral Density Dual Spaced Neutron Log, Dual Laterolog Micro Guard Log, Deviation Survey 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
31 .I hereby certij	fy that the informa	tion shown on	both sides o	f this form as	true and c	complete to	the i	best of my	knowledge d	and belief			
S. Khalash Faldm Printed													
Signature Name Kimberly Faldyn Title Engineering Tech Date 7/3/2008 E-mail Address kfaldyn plantation betro.com													



Plantation Petroleum Holdings IV, LLC; Plantation Operating, LLC

Kimberly Faldyn Engineering Tech 4700 W. Sam Houston Pkwy N., Ste 140 Houston, TX 77041

Tel: (281) 296-7222 Fax: (281) 298-2333

.IIII -7 2008 OCD-ARTESIA

9.5.08

July 3, 2008

CONFIDENTIALITY REQUEST

State of New Mexico Oil Conservation Division 1301 W. Grand Avenue Artesia, NM 88210

Attn: Ms. Kimberly Wilson

RE: Filing Forms for Plantation Operating, LLC

Cypress #2 Eddy County, NM

Dear Ms. Wilson:

Attached please find the completion paperwork for our new drill of the Cypress #2 in Eddy County, NM. The data included is as follows:

Well Name

Documents Included

Cypress #2

C-104, C-105 (Front Page),

Deviation Survey

Spectral Density Dual Spaced Neutron Log

Dual Laterolog Micro Guard Log

(Note: C-103 & Back of C-105 Filed w/Online Permitting

Copies of same are included in this packet)

Copies of C-103 & C-102 previously approved for change of Pool from Delaware River to Forehand Ranch; Delaware

Plantation Operating, LLC is requesting Confidentiality of this new drill and completion of the Cypress #2 in Eddy County, NM. It is our understanding that the Logs and C-105 will be kept confidential for 90 days.

Should you have any questions or need additional information, please feel free to call Kim Faldyn at (281) 296-7222 or e-mail at kfaldyn@plantationpetro.com. Thank you for your attention to this matter.

Regards,

Kimberly Faldyn Engineering Tech