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	MUDDING AND CEMENTING RECORD										
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FORMATION RECORD—Continued

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its rundts. If there were any changes made in the casing, sate fully, and if any casing was "sidetracked", or left in the well, give this size and location. If the well has been dynamited, give date, sure, position, and muster of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and castile of pumping or balling.

Cut notch 6 3168° and few fracture treated w/250 gallons 15% MMA, 500 gallons lease oil w/1/105 Adoutte and 1500 gallons lease oil w/1/105 Adoutte and 114 (20-10) sand per gallon. Summed and testing to recover load oil, well will not our recover load oil, well will not

Last 24 hr tast, pumped 1 bbl cdl, 62 bbls water. Short well in. 51 burrels cdl load will not be recovered.

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