

1625 N French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34026

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rocking Horse 36 State

8. Well No.

1

9. Pool name or Wildcat

Wc, all in 103 Camp N (G)
Mississippian

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion.

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

EOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

4. Well Location

Unit Letter **B** **990** Feet From The **North** Line and **1980** Feet From The **East** Line

Section **36** Township **18S** Range **27E** NMPM **Eddy** County

10. Date Spudded

WO 4/22/08

11. Date T.D. Reached

5/7/08

12. Date Compl. (Ready to Prod.)

5/7/08

13. Elevations (DF & RKB, RT, GR, etc.)

3543 GR

14. Elev. Casinghead

15. Total Depth

10680

16. Plug Back T.D.

10566

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10403 - 10420 Mississippian

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	435	14 3/4	360 35:65 POZ & C	
8 5/8	32	2425	11	1000 50:50 POZ & C	
5 1/2	17	10678	7 7/8	1640 Lite Crete & PVL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10351	10351

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10403 - 10420, 0.39", 60 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10403 - 10420 Acidized w/ 4000 gals 15% HCL acid

28. PRODUCTION

Date First Production 5/2/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 5/16/08	Hours Tested 24	Choke Size 17/64	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 1337	Water - Bbl. 0	Gas - Oil Ratio 222833
Flow Tubing Press. 720	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C-103, C-104, C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Stan Wagner

Title **Regulatory Analyst**

Date **5/20/08**