7039

ATS-08-945

OCD-ARTESIA

SEP 19 2008

OCD-ARTESIA

1330

Form 3160-3
(August 2007)

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☑ DRILL ☐ REENTER	5 Lease Serial No. NMLC64894A
	6. If Indian, Allotee or Tribe Name
	7. If Unit or CA Agreement, Name and No.
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. 37392 PLU PIERCE CANYON 17 FED 1H
2. Name of Operator 147179 CHESAPEAKE OPERATING INC. ATTN: LINDA GOOD	9 API Well No. 30-015-36635
3a. Address P.O. BOX 18496 OKLAHOMA CITY, OK 73154-0496	3b. Phone No. *(include area code)* 405-767-4275
	10. Field and Pool, or Exploratory WILDCAT; BONE SPRING 96053
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface 350' FSL & 350' FEL, SESE - P Carlsbad Controlled Water Basin At proposed prod. zone 350' FNL & 350' FEL, - A	11. Sec., T. R. M. or Blk. and Survey or Area 17-25S-30E
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 21 MILES E OF MALAGA, NM.	12. County or Parish EDDY CO. / 13. State NM

15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig unit line, if any)	16. No. of acres in lease 960	17. Spacing Unit dedicated to this well 160
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 1358	19 Proposed Depth ~~12,565' MD~~ 8150' TVD Pilot Hole 10950' TVD/MD	20. BLM/BIA Bond No. on file NM2634
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3237' GL (EST)	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name *(Printed/Typed)* Paul Hagemeier	Date 8/13/08
Title Vice President - Regulatory Compliance		
Approved by *(Signature)* /s/ Don Peterson	Name *(Printed/Typed)* /s/ Don Peterson	Date SEP 17 2008
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, unit operator under the Poker Lake unit agreement, Eddy County, New Mexico, No. 14-08-001-303 approved and effective on March 18, 1952 and hereby designates
NAME: Chesapeake Exploration
ADDRESS: 6100 N Western Ave
Oklahoma City, OK 73118

as it's agent, with full authority to act on it's behalf in complying with the terms of the unit agreement and regulations applicable thereto and on whom the authorized officer or his representative may serve written or oral instructions in securing compliance with the oil and gas operating regulations with respect to drilling, testing, and completing ~~unit well No.~~ the Canyon 17 Fed. #1 Well in the East ½, Sec. 17, T. 25S R. 30E, Eddy County, New Mexico.

It is understood that this designation of agent does not relieve the unit operator of responsibility for compliance with the terms of the unit agreement and the oil and gas operating regulations. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement of any lease committed thereto.

In case of default on the part of the designated agent, the unit operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his duly authorized representative.

The unit operator agrees promptly to notify the authorized officer of any change in the designated agent.

This designation of agent is deemed to be temporary and in no manner a permanent arrangement, and a designated agent may not designate another party as agent.

This designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management a completed file of all required Federal reports pertaining to the subject well. It is also understood that this designation of agent is limited to Field operations and does not include administrative actions requiring specific authorization of the unit operator.

BEPCO, L.P., a Delaware limited partnership

By: BEPCO Genpar, L.L.C., a Delaware limited liability company, general partner

August 13, 2008
Date

W. Frank McCreight
(Unit Operator)
W. Frank McCreight, Vice President

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96403	Wildcat; Bonespring

Property Code	Property Name	Well Number
	PLU PIERCE CANYON "17" FEDERAL	1H

OGRID No.	Operator Name	Elevation
147179	CHESAPEAKE OPERATING CO.	3233'

Surface Location

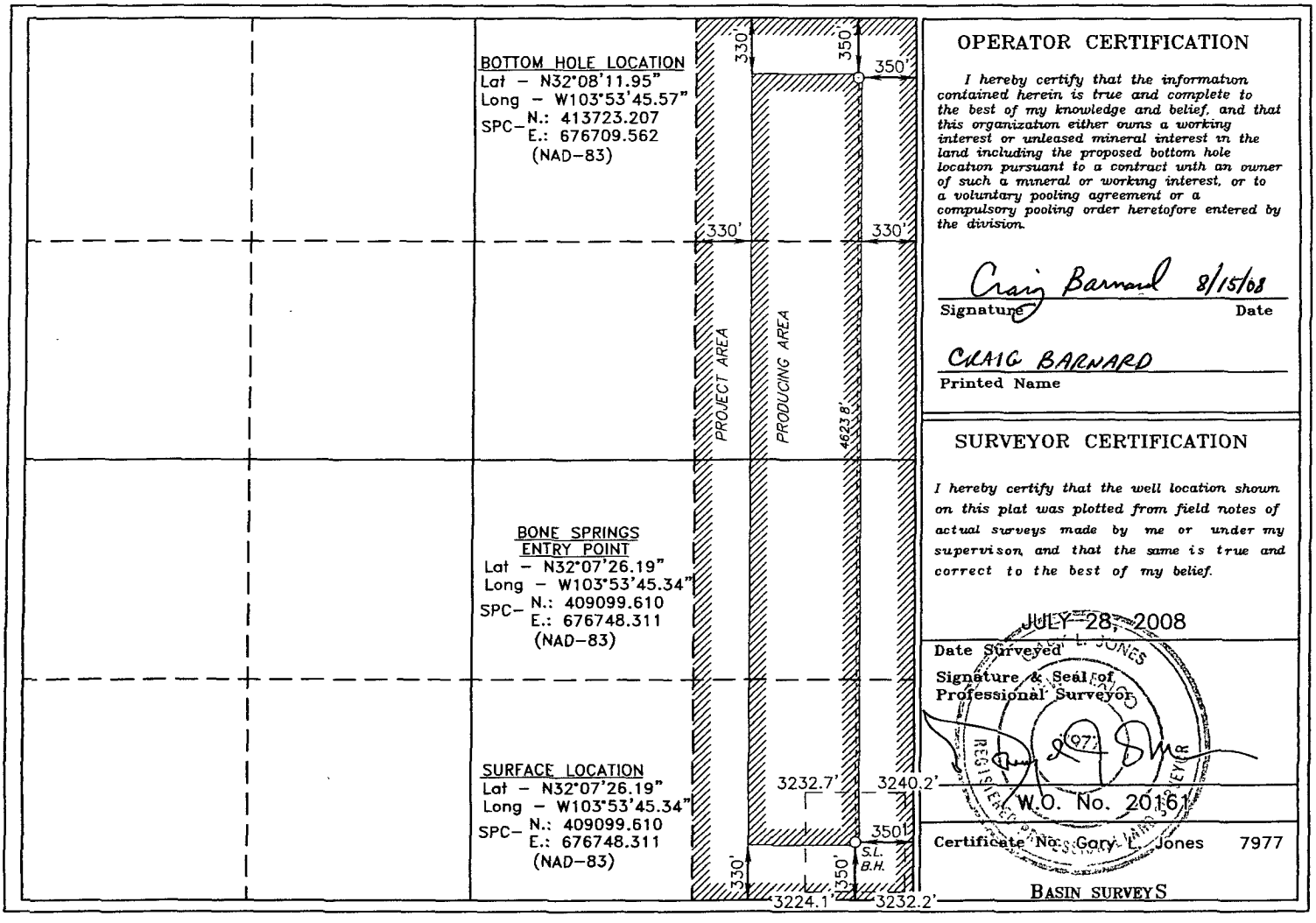
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	25 S	30 E		350	SOUTH	350	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	25 S	30 E		350	NORTH	350	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Craig Barnard 8/15/08
Signature Date

CRAIG BARNARD
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

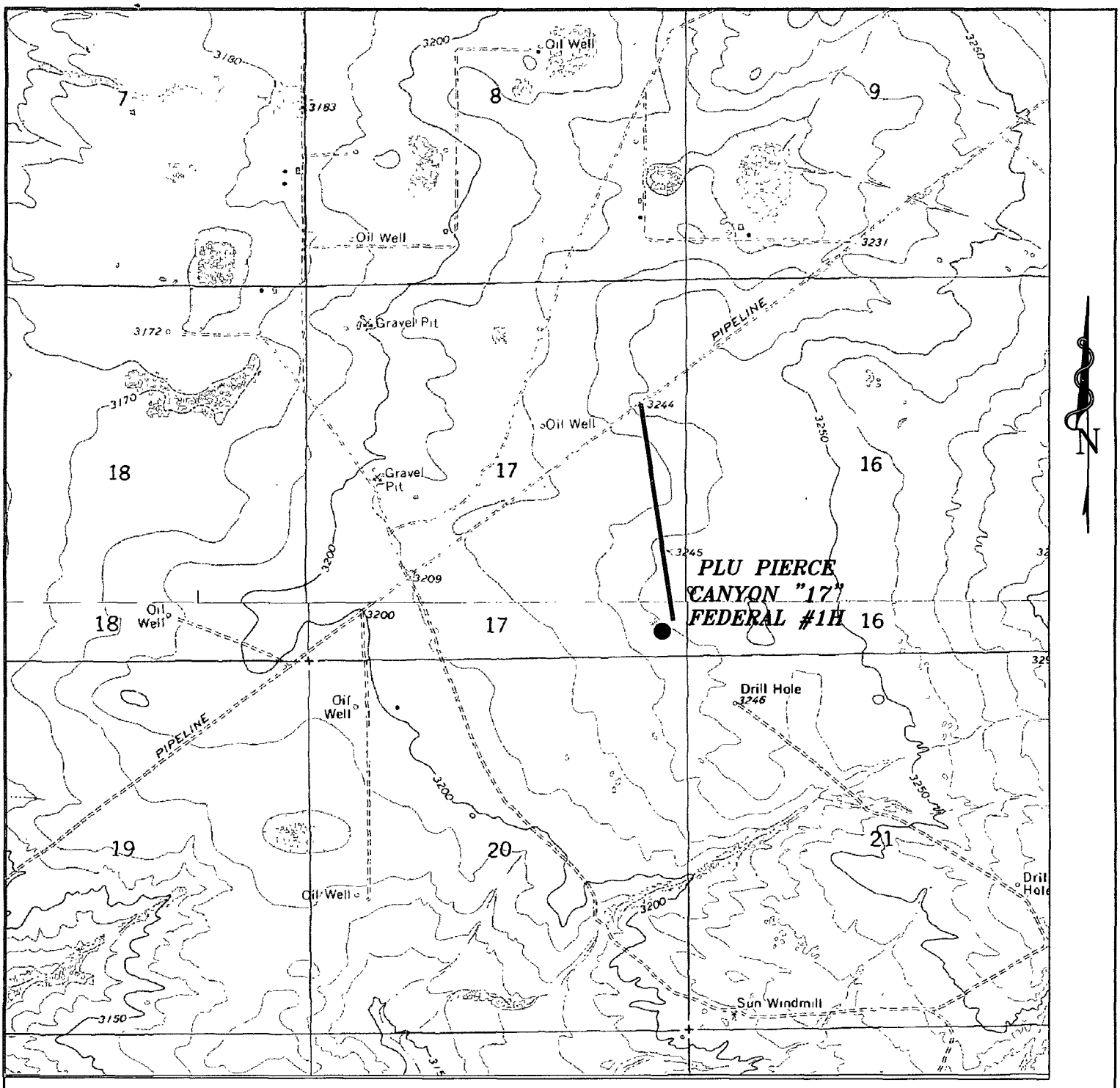
JULY 28, 2008
Date Surveyed

Signature & Seal of Professional Surveyor

W.O. No. 20161

Certificate No. Gary L. Jones 7977

BASIN SURVEYS



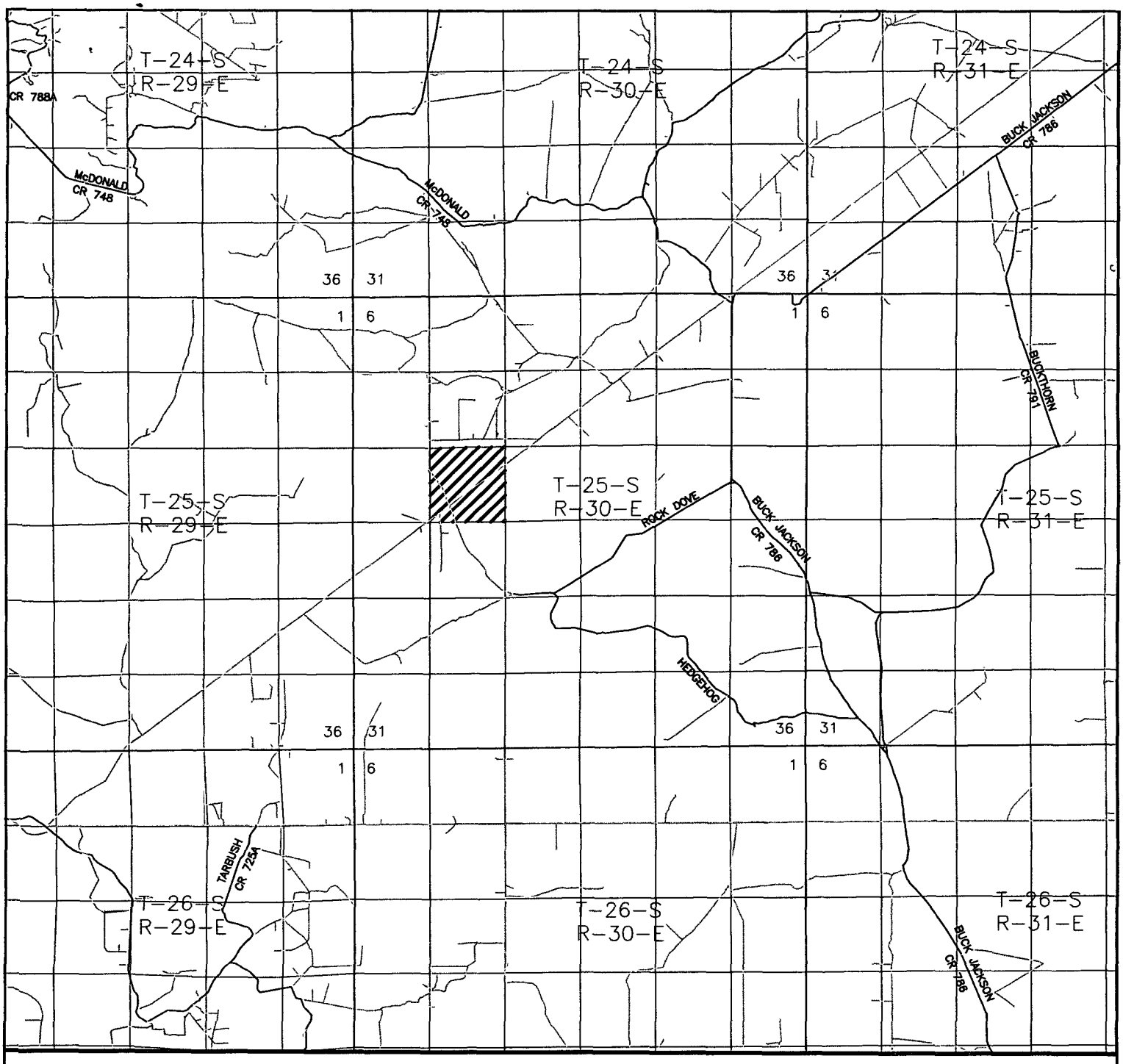
PLU PIERCE CANYON "17" FEDERAL #1H
Located at 350' FSL AND 350' FEL
Section 33, Township 25 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.

Basin Surveys
focused on excellence in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number:	20161
Survey Date:	07-28-2008
Scale:	1" = 2000'
Date:	07-31-2008

CHESAPEAKE OPERATING CO.



PLU PIERCE CANYON "17" FEDERAL #1H
Located at 350' FSL AND 350' FEL
Section 17, Township 25 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.

basin surveys
focused on excellence in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number:	JMS 20161
Survey Date:	07-28-2008
Scale:	1" = 2 MILES
Date:	07-31-2008

CHESAPEAKE OPERATING CO.

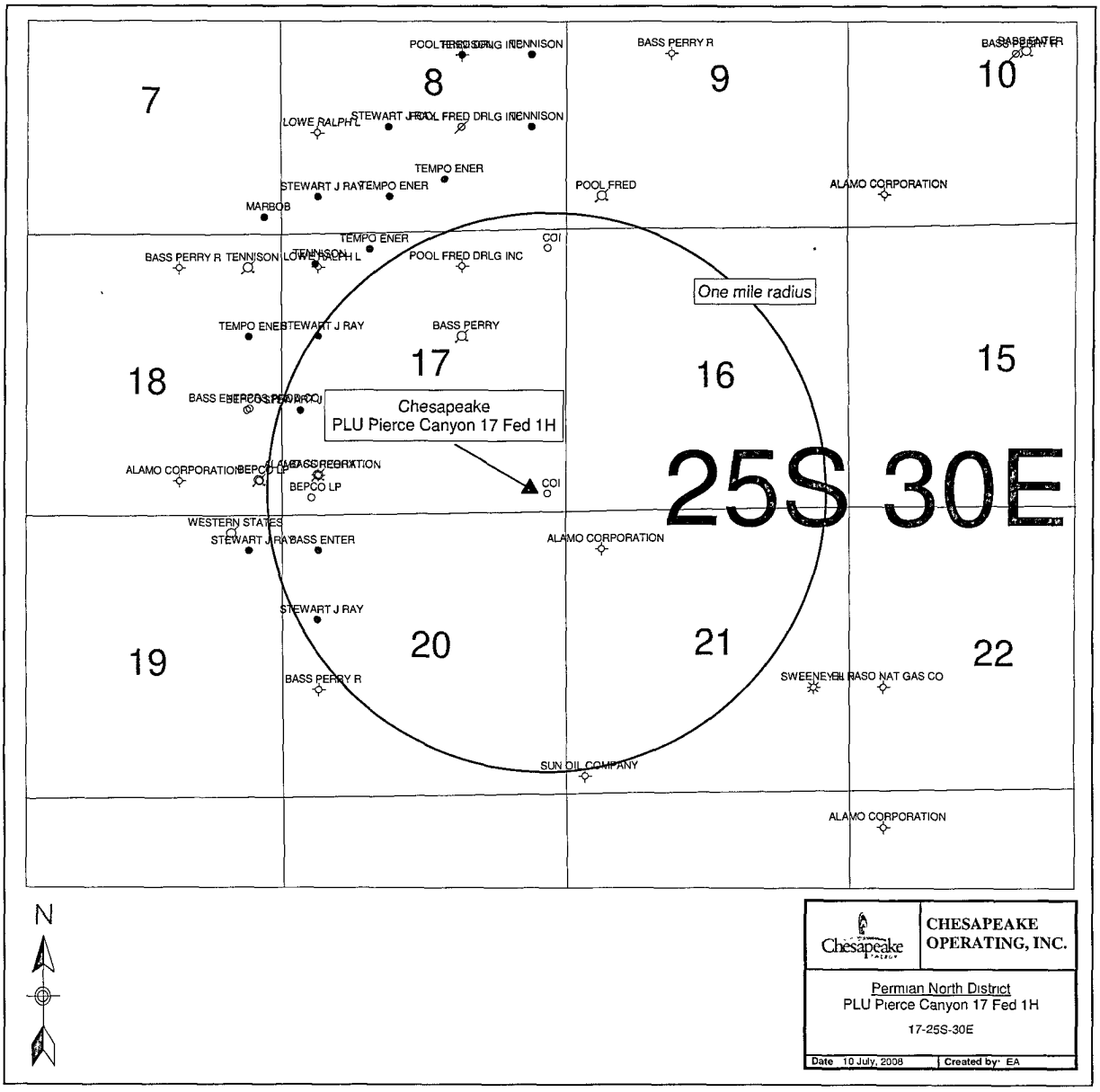
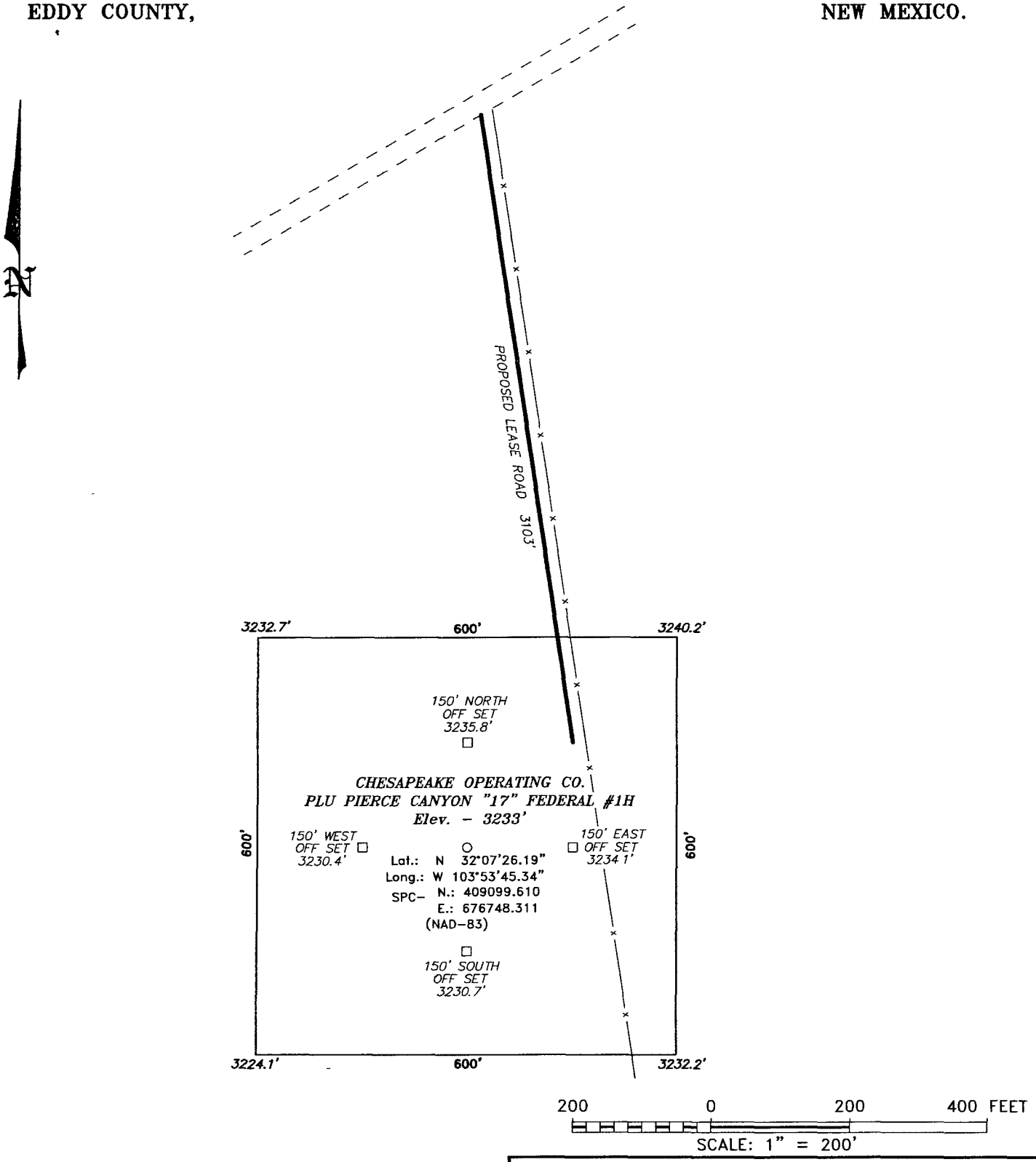

7
8
9
10
18
17
16
15
19
20
21
22
25S 30E
One mile radius
Chesapeake
PLU Pierce Canyon 17 Fed 1H
COI
POOL FRED DRLG INC
TENNISON
STEWART J RAY
TEMPO ENER
BASS PERRY R
BASS PERRY
LOWE RALPH L
MARBOB
POOL FRED
ALAMO CORPORATION
BEPCO LP
WESTERN STATES
BASS ENTER
SWEENEY EL PASO NAT GAS CO
SUN OIL COMPANY
N
CHESAPEAKE OPERATING, INC.
Permian North District
PLU Pierce Canyon 17 Fed 1H
17-25S-30E
Date 10 July, 2008
Created by: EA

EXHIBIT B

SECTION 17, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



Directions to Location:

FROM THE JUNCTION OF ROCK DOVE AND BUCK JACKSON, GO NORTH ON BUCK JACKSON FOR 2.5 MILES TO LEASE ROAD, ON LEASE ROAD ON SOUTHWESTERLY FOR APPROX. 3.5 MILES TO THE PROPOSED LEASE ROAD.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 20161	Drawn By: J. M. SMALL
Date: 07-31-2008	Disk: 20161 JMS

CHESAPEAKE OPERATING CO.

REF: PLU PIERCE CANYON "17" FEDERAL #1H / WELL PAD TOPO

THE PLU PIERCE CANYON "17" FEDERAL #1H LOCATED 350' FROM THE SOUTH LINE AND 350' FROM THE WEST LINE OF SECTION 17, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 07-28-2008 | Sheet 1 of 1 Sheets

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling and completion operations.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

1. FORMATION TOPS

The estimated tops of important geologic markers are as follows:

Formation	Subsea KBTVD	KBTVD
BASE OF SALT	-480'	3,735'
BELL CANYON	-530'	3,785'
CHERRY CANYON MARKER	-1,576'	4,831'
BRUSHY CANYON	-2,661'	5,916'
LOWER BRUSHY CANYON	-4,005'	7,260'
BONE SPRING	-4,270'	7,525'
AVALON SAND TOP	-4,407'	7,662'
AVALON SAND BASE	-4,417'	7,672'
UPPER AVALON SHALE	-4,515'	7,770'
MIDDLE AVALON CARBONATE	-4,711'	7,966'
LOWER AVALON SHALE	-4,856'	8,111'
LOWER AVALON SHALE BASE	-5,139'	8,394'
1ST BONE SPRING SAND	-5,200'	8,455'
2ND BONE SPRING CARBONATE	-5,625'	8,880'
2ND BONE SPRING SAND	-6,038'	9,293'
3RD BONE SPRING CARBONATE	-6,420'	9,675'
3RD BONE SPRING SAND	-7,130'	10,385'
WOLFCAMP	-7,513'	10,768'
PILOT HOLE	**TD (MD)**	**10,950'**

2. ESTIMATED DEPTH OF WATER, OIL, GAS & OTHER MINERAL BEARING FORMATIONS

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Bell Canyon	3785'
Oil/Gas	Cherry Canyon	4831'
Oil/Gas	Lwr Avalon	8394'

All shows of fresh water and minerals will be reported and protected.

3. BOP EQUIPMENT:

Will have a 2000 psi simplified rental stack (see proposed schematic) for drill out below surface casing; this system will be tested to 2000 psi working pressure.

Will have a 5000 psi rig stack (see proposed schematic) for drill out below intermediate casing; this system will be tested to 3000 psi working pressure.

Chesapeake Operating, Inc.'s minimum specifications for pressure control equipment are as follows:

I. BOP, Annular, Choke Manifold, Pressure Test - See Exhibit F-1 and F-3.

A. Equipment
1. The equipment to be tested includes all of the following that is installed on the well:
(a) Ram-type and annular preventers,
(b) Choke manifolds and valves,
(c) Kill lines and valves, and
(d) Upper and lower kelly cock valves, inside BOP's and safety valves.

B. Test Frequency
1. All tests should be performed with clear **water**,
(a) when installed,
(b) before drilling out each casing string,
(c) at any time that there is a repair requiring a pressure seal to be broken in the assembly, and
(d) at least once every **30 days** while drilling.

C. Test Pressure
1. In some drilling operations, the pressures to be used for low and high-pressure testing of preventers and casing may be different from those given below due to governmental regulations, or approved local practices.
2. If an individual component does not test at the low pressure, **do not,** test to the high pressure and then drop back down to the low pressure.
3. All valves located downstream of a valve being tested must be placed in the open position.
4. All equipment will be tested with an initial "low pressure" test at 250 psi.

5. The subsequent "high pressure" test will be conducted at the rated working pressure of the equipment for all equipment except the annular preventer.
6. The "high pressure" test for the annular preventer will be conducted at 70% of
7. the rated working pressure.
8. A record of all pressures will be made on a pressure-recording chart.

D. Test Duration

1. In each case, the individual components should be monitored for leaks for **10 minutes,** with no observable pressure decline, once the test pressure as been applied.

II. Accumulator Performance Test

A. Scope

1. The purpose of this test is to check the capabilities of the BOP control systems, and to detect deficiencies in the hydraulic oil volume and recharge time.

B. Test Frequency

1. The accumulator is to be tested each time the BOP's are tested, or any time a major repair is performed.

C. Minimum Requirements

1. The accumulator should be of sufficient volume to supply 1.5 times the volume to close and hold all BOP equipment in sequence, **without recharging** and the **pump turned off**, and have remaining pressures of **200 PSI above the precharge pressure**.

2. Minimum precharge pressures for the various accumulator systems per **manufacturers recommended specifications** are as follows:

3.

System Operating Pressures	Precharge Pressure
1500 PSI	750 PSI
2000 PSI	1,000 PSI
3000 PSI	1,000 PSI

3. Closing times for the Hydril should be less than **20 seconds**, and for the ram-type preventers less than **10 seconds**.

4. System Recharge time should not exceed **10 minutes**.

D. Test Procedure

1. Shut accumulator pumps off and record accumulator pressure.

2. In sequence, close the annular and one set of properly sized pipe rams, and open the HCR valve.

3. Record time to close or open each element and the remaining accumulator pressure after each operation.

4. Record the remaining accumulator pressure at the end of the test sequence. Per the previous requirement, this pressure **should not be less** than the following pressures:

System Pressure	Remaining Pressure At Conclusion of Test
1,500 PSI	950 PSI
2,000 PSI	1,200 PSI
3,000 PSI	1,200 PSI

5. Turn the accumulator pumps on and record the recharge time. This time should not exceed **10 minutes.**

6. Open annular and ram-type preventers. Close HCR valve.

7. Place all 4-way control valves in **full open** or **full closed** position. **Do not leave in neutral position**.

4. CASING AND CEMENTING PROGRAM

a. The proposed casing program will be as follows:

Purpose	Interval	Hole Size	Casing Size	Weight	Grade	Thread	Condition
Surface	Surface – 400'	17-1/2"	13-3/8"	48.0#	H-40	STC	New
Intermediate	Surface – 3,725'	12-1/4"	9-5/8"	40.0#	J-55	LTC	New
Production	Surface – 12565'	8-3/4" (3725'-8424')/ 8-1/2" 8424'-TD)	5-1/2"	17.0#	P-110	LTC	New

b. Casing design subject to revision based on geologic conditions encountered.

c. Casing Safety Factors:
13-3/8" Surface Casing: SFb = 1.6, SFc = 3.9 and SFt = 6
9-5/8" Intermediate Casing: SFb = 2.3, SFc = 3.4 and SFt = 3.1
5-1/2" Production Casing: SFb = 1.8, SFc = 2.0 and SFt = 3.4

d. The cementing program will be as follows:

5. Cementing Program

Interval	Type	Amount	Yield	Top Of Cement	Excess
Surface	Tail: Class C 1% CaCl2 (Accelerator)	450 sks	1.34	Surface	100%
Intermediate see COA	Lead: 35/65 Poz/Class C	900 sks	2.0	Surface	100%
	Tail: Class C	325 sks	1.34		100%
Production	Class H 0.5% Halad344 (Fluid Loss Control) 0.4% CFR-3 (Dispersant) 1 lbm/sk Salt 0.3% HR-7 (Retarder) 0.25 lbm D-AIR 3000 (Defoamer)	1900 sks	1.60	3,300'	40%

Final cement volumes will be determined by caliper.

Pilot Hole Plugging Plan:

The pilot hole will be plugged back using a plug of at least 210' from ±10,660' to 10,870' (125 sx, Class H 14.8 ppg 1.35 yld + KCL + Retarder) covering the top of Wolfcamp and base of Bone Spring. A second 500' balanced plug will be placed from +7,470' to 7,970' (305 sx, 40% Excess, Class H 17.5 ppg 0.96yld + 0.75% CFR-3 + 3% KCL + 0.2% HR-800).

see COA

6. MUD PROGRAM

a. The proposed circulating mediums to be used in drilling are as follows:

Interval	Mud Type	Mud Weight	Viscosity	Fluid Loss
0' – 400'	FW/Gel	8.4 – 9.0	28-32	NC
400' – 3,725'	Native/Brine	9.9 – 10.1	28-30	NC
3,725' - TD	FW/LSND	8.8 – 9.5	34-45	20-10

A closed system will be utilized consisting of above ground steel tanks. All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

6. TESTING, LOGGING AND CORING

The anticipated type and amount of testing, logging and coring are as follows:

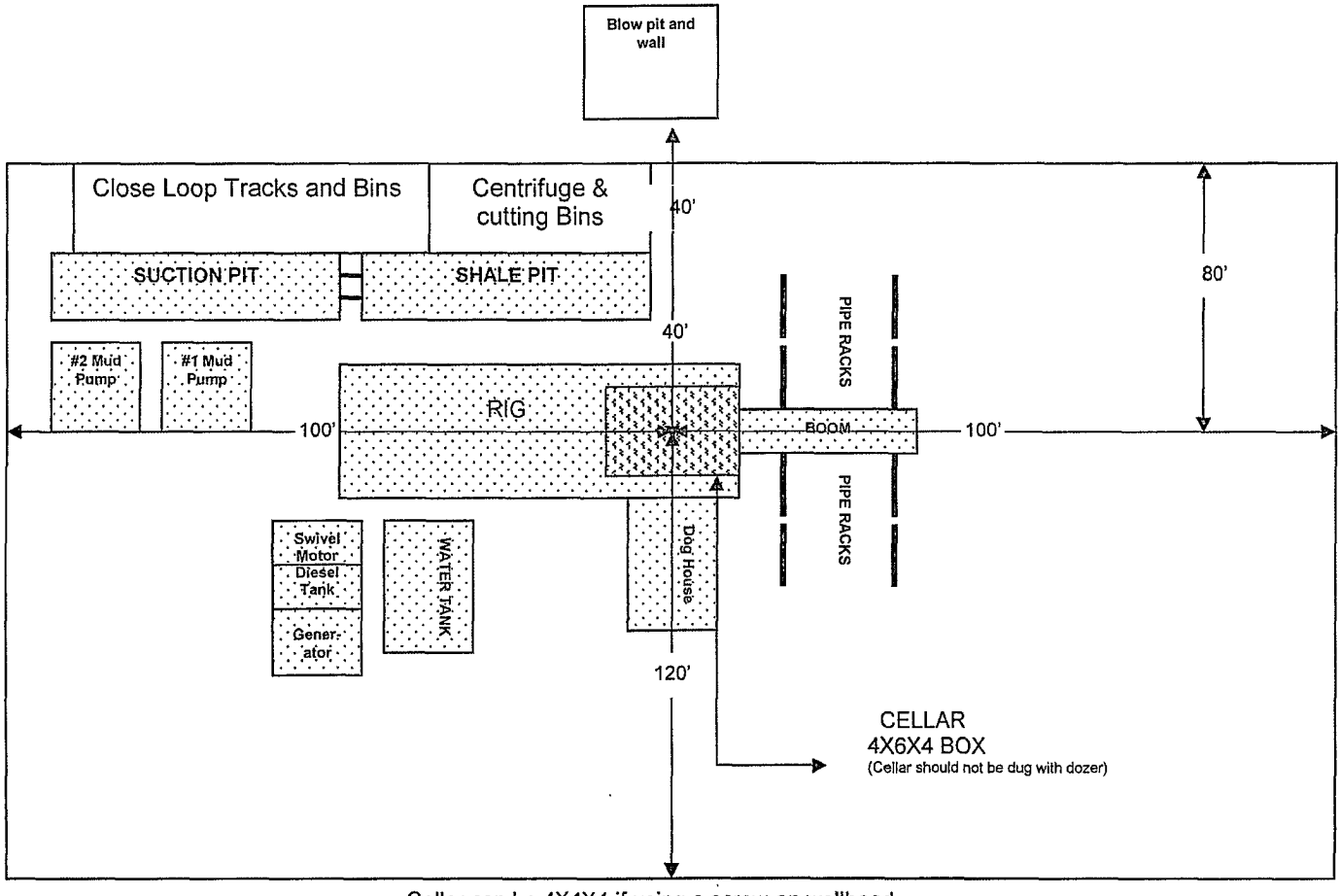
a. Drill stem tests are not planned.
b. The logging program will consist of Natural GR, Density-Neutron, PE & Dual Laterolog from TD to surface casing; Neutron-GR surface casing to surface.
c. Cores samples are not planned.

7. ABNORMAL PRESSURES AND HYDROGEN SULFIDE

a. The estimated bottom hole pressure is 4750 psi. No abnormal pressures or temperatures are anticipated.
b. Hydrogen sulfide gas is not anticipated.

LOCATION SPECIFICATION AND RIG LAYOUT FOR STEEL PITS

(PICTURE NOT TO SCALE)



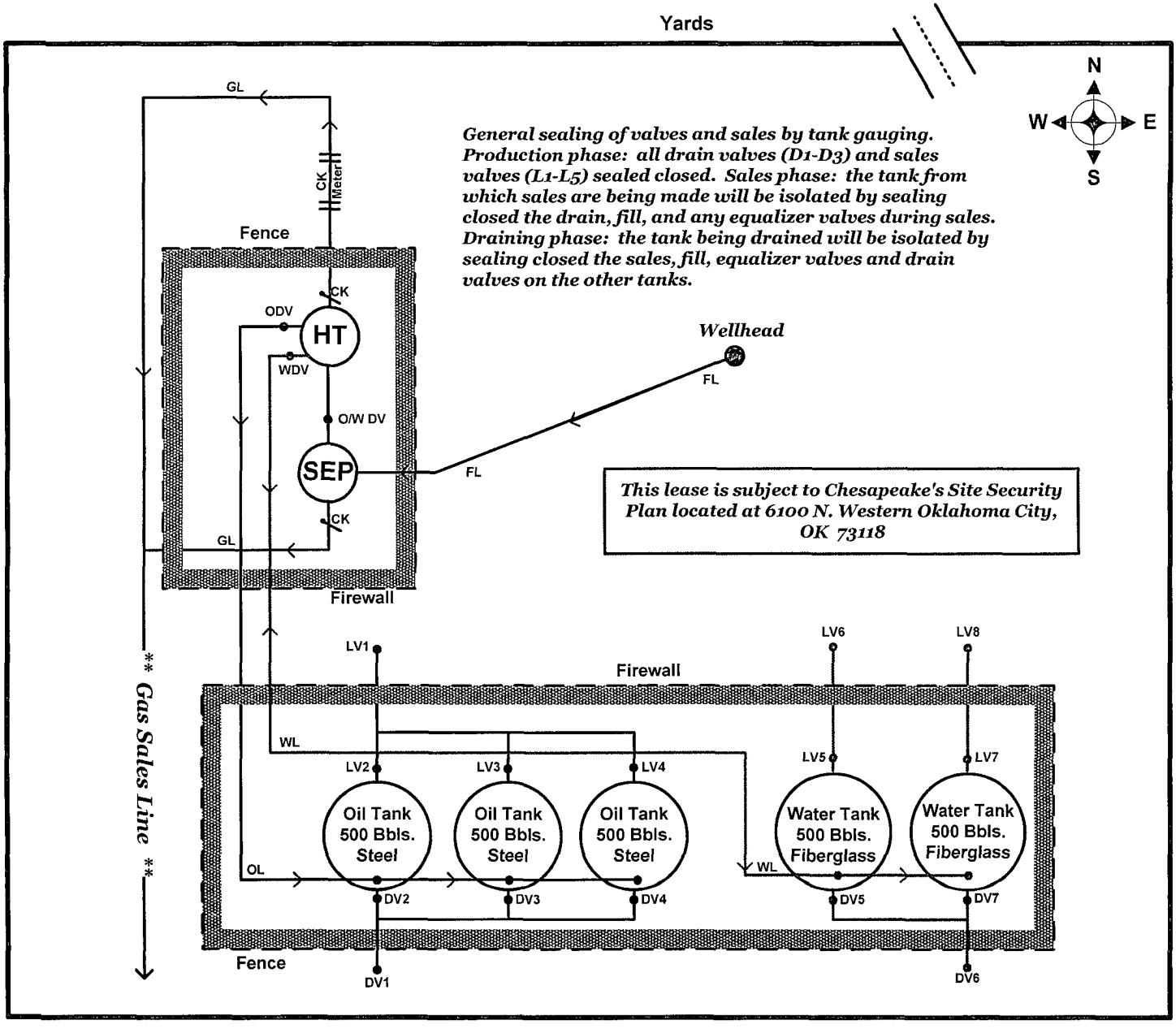
Cellar can be 4X4X4 if using a screw-on wellhead

EXHIBIT D

CHESAPEAKE OPERATING, INC.

Chesapeake ENERGY

PLU Pierce Canyon "17" Federal 1-H
Section 17, Township 25S, Range 30E
350' FSL - 350' FWL
Eddy Co., NM



Direction of Flow off Site:

Prepared by: Jackie Reynolds

Approved by:

BLOWOUT PREVENTOR SCHEMATIC

CHESAPEAKE OPERATING INC

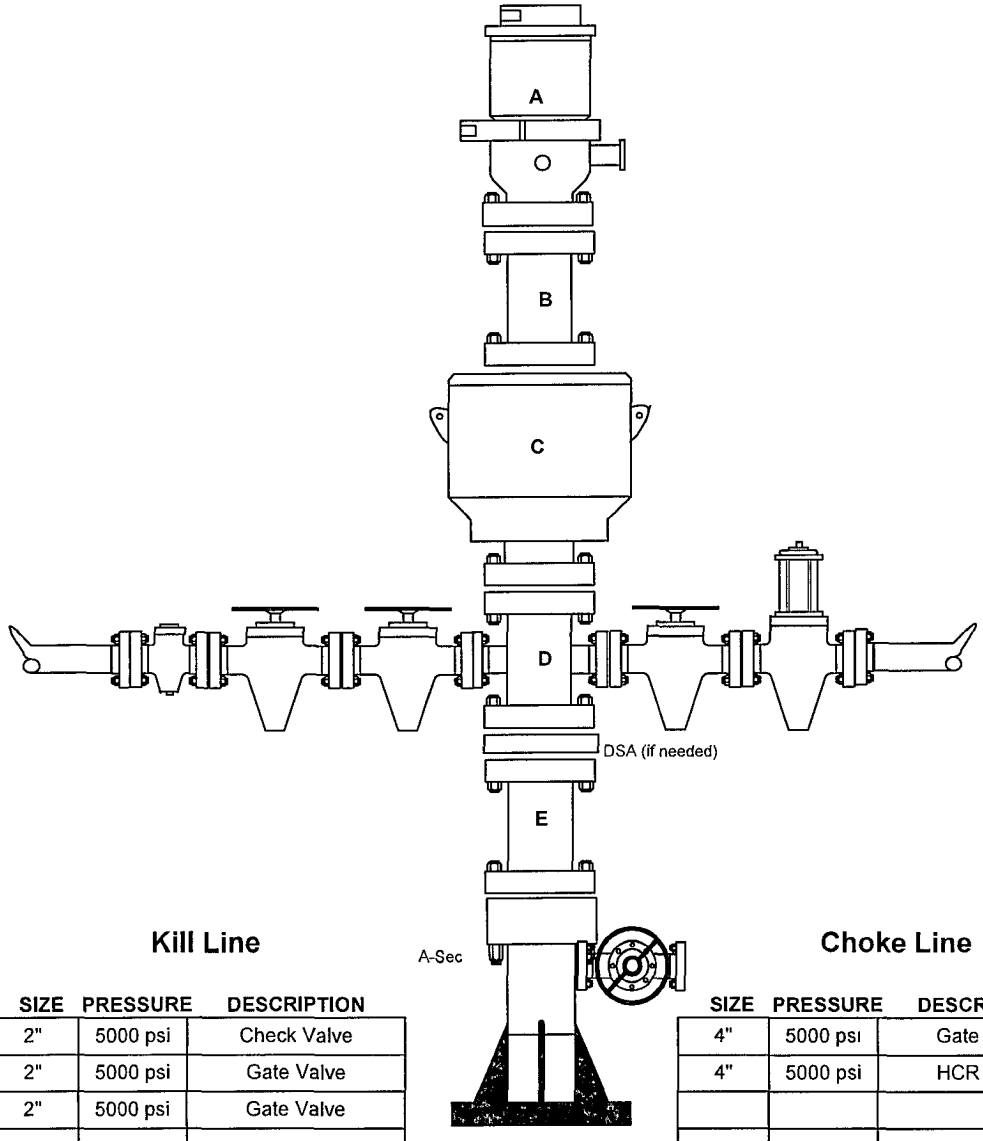
WELL : **PLU Pierce Canyon 17 Federal 1H**

RIG : **Capstar 32**

COUNTY : **Eddy** **STATE: New Mexico**

OPERATION: Drill out below 13-3/8" Casing (12-¼" hole size)

	SIZE	PRESSURE	DESCRIPTION
A	13-5/8"	500 psi	Rot Head
B	13-5/8"	3000 psi	Spacer Spool
C	13-5/8"	3000 psi	Annular
D	13-5/8"	3000 psi	Mud Cross
E	13-5/8"	3000 psi	Spacer Spool
DSA	13-5/8" 3M x 13-5/8" 3M (if needed)		
A-Sec	13-3/8" SOW x 13-5/8" 3M		



Kill Line

SIZE	PRESSURE	DESCRIPTION
2"	5000 psi	Check Valve
2"	5000 psi	Gate Valve
2"	5000 psi	Gate Valve

Choke Line

SIZE	PRESSURE	DESCRIPTION
4"	5000 psi	Gate Valve
4"	5000 psi	HCR Valve

EXHIBIT

BLOWOUT PREVENTOR SCHEMATIC

CHESAPEAKE OPERATING INC

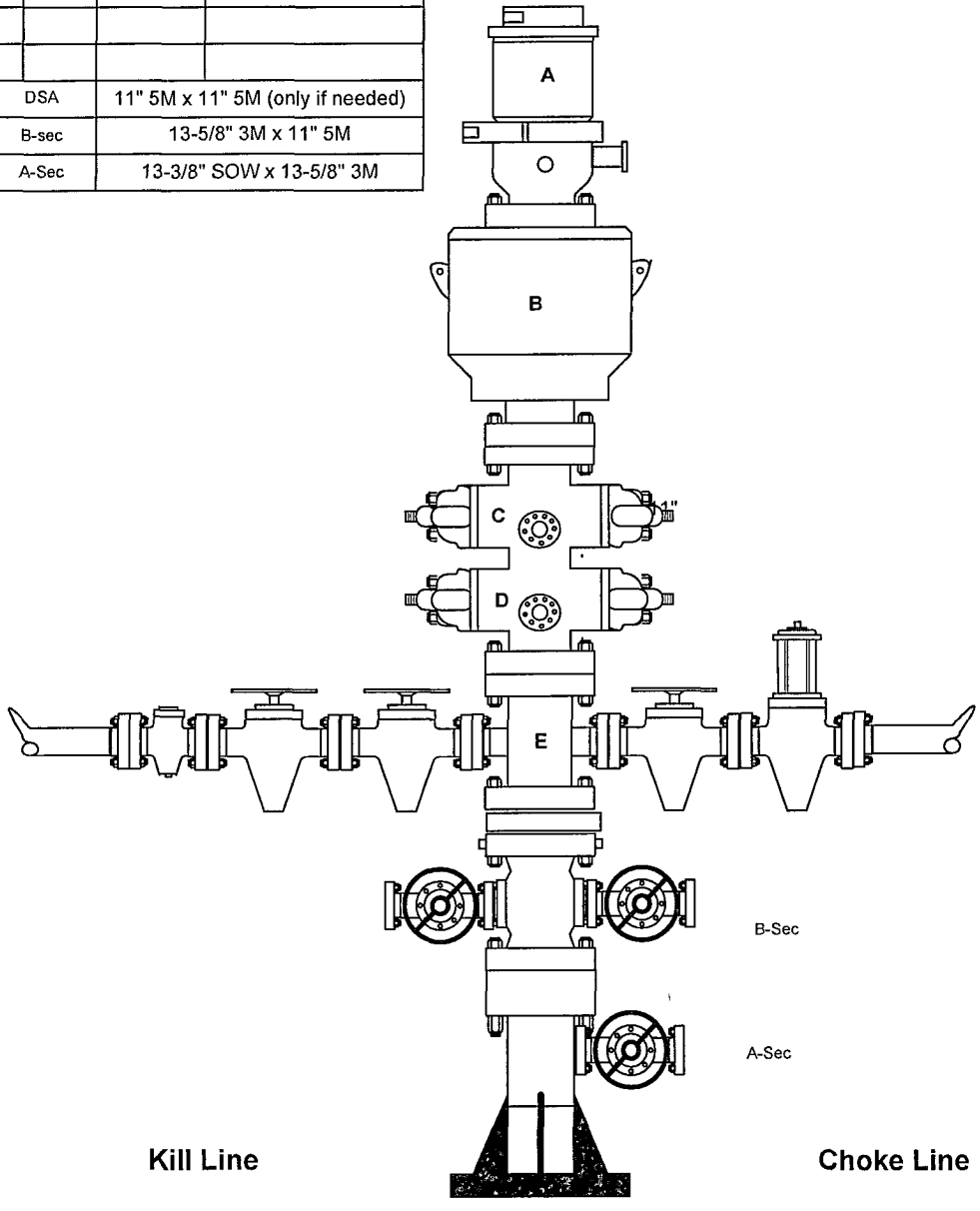
WELL : **PLU Pierce Canyon 17 Federal 1H**

RIG : **Capstar 32**

COUNTY : **Eddy** **STATE: New Mexico**

OPERATION: Drill out below 9-5/8" Casing (8-3/4"/8-½"/7-7/8" hole size)

	SIZE	PRESSURE	DESCRIPTION
A	11"	500 psi	Rot Head
B	11"	5000 psi	Annular
C	11"	5000 psi	Pipe Rams
D	11"	5000 psi	Blind Rams
E	11"	5000 psi	Mud Cross
DSA		11" 5M x 11" 5M (only if needed)	
B-sec		13-5/8" 3M x 11" 5M	
A-Sec		13-3/8" SOW x 13-5/8" 3M	



Kill Line

SIZE	PRESSURE	DESCRIPTION
2"	5000 psi	Check Valve
2"	5000 psi	Gate Valve
2"	5000 psi	Gate Valve

Choke Line

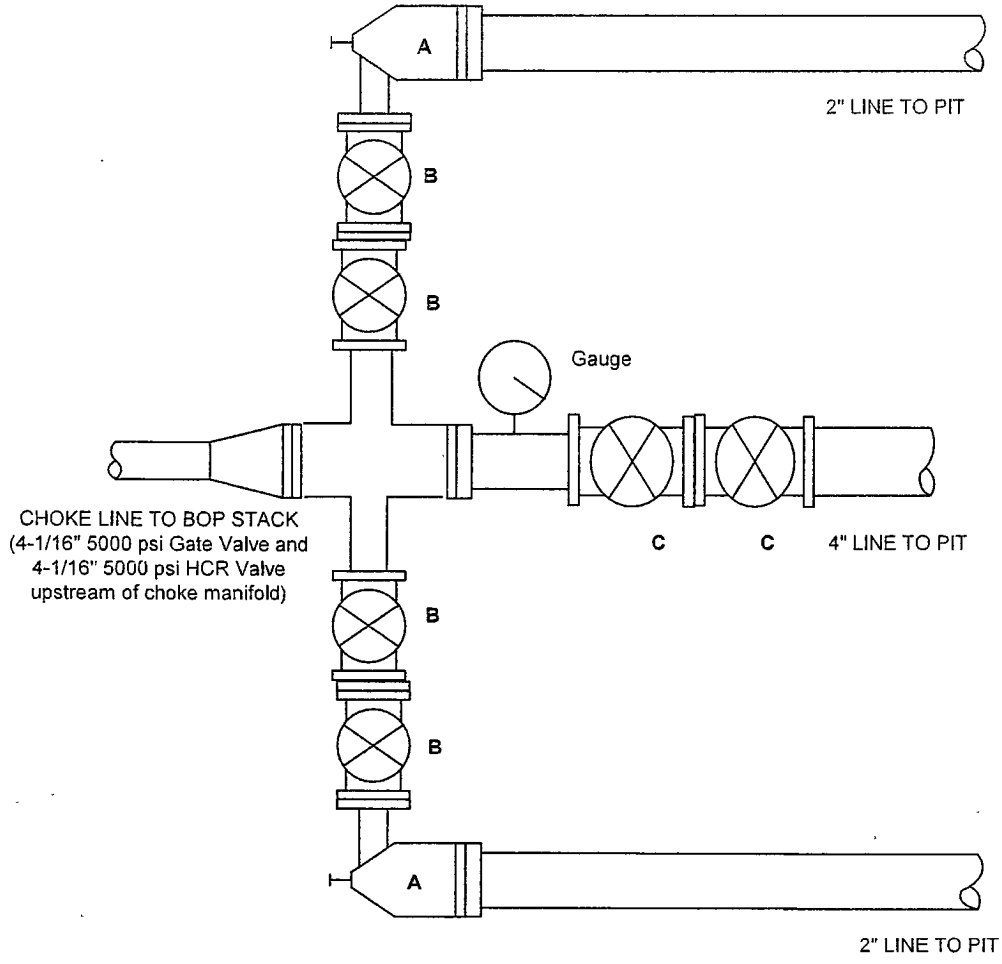
SIZE	PRESSURE	DESCRIPTION
4"	5000 psi	Gate Valve
4"	5000 psi	HCR Valve

EXHIBIT E-1

CHOKE MANIFOLD SCHEMATIC

CHESAPEAKE OPERATING, INC.

WELL : PLU Pierce Canyon 17 Federal 1H
RIG : Capstar 32
COUNTY : Eddy STATE : New Mexico
OPERATION: Drilling below/beyond 13-3/8" surface casing



	SIZE	PRESSURE	DESCRIPTION
A	2-1/16"	5000 psi	Remotely Operated Choke With Manual Backup
B	2-1/16"	5000 psi	Gate Valve
C	4-1/16"	5000 psi	Gate Valve

Permian District

Poker Lake
PLU Pierce Canyon 17 Federal 1H
Well #1
Wellbore #1

Plan: Plan #1

Standard Planning Report

04 August, 2008

EXHIBIT 6

Database:	Drilling Database	**Local Co-ordinate Reference:**	Well Well #1
Company:	Permian District	**TVD Reference:**	RKB @ 3245.0ft
Project:	Poker Lake	**MD Reference:**	RKB @ 3245.0ft
Site:	PLU Pierce Canyon 17 Federal 1H	**North Reference:**	True
Well:	Well #1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1		

Project Poker Lake

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site PLU Pierce Canyon 17 Federal 1H

Site Position:		**Northing:**	409,099.61 ft	**Latitude:**	32° 7' 26 16967879 N
From:	Map	**Easting:**	676,748 31 ft	**Longitude:**	103° 53' 45 32740165 W
Position Uncertainty:	ft	**Slot Radius:**	in	**Grid Convergence:**	0 23 °

Well Well #1

Well Position	**+N/-S**	0 0 ft	**Northing:**	409,099.61 ft	**Latitude:**	32° 7' 26 16967879 N
	+E/-W	0.0 ft	**Easting:**	676,748 31 ft	**Longitude:**	103° 53' 45.32740165 W
Position Uncertainty		ft	**Wellhead Elevation:**	ft	**Ground Level:**	3,233 0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	8/4/2008	8 06	60 12	48,832

Design Plan #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0 0	0.0	0 0	0 00

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0 0	0 00	0 00	0 0	0.0	0 0	0.00	0.00	0.00	0.00	
7,670.0	0 00	0.00	7,670 0	0 0	0 0	0 00	0.00	0.00	0.00	
8,424.0	90 00	0 00	8,150.0	480.0	0.0	11.94	11 94	0.00	0.00	
12,567.8	90.00	0.00	8,150.0	4,623 8	0.0	0.00	0.00	0.00	0 00	

Database:	Drilling Database	**Local Co-ordinate Reference:**	Well Well #1
Company:	Permian District	**TVD Reference:**	RKB @ 3245.0ft
Project:	Poker Lake	**MD Reference:**	RKB @ 3245.0ft
Site:	PLU Pierce Canyon 17 Federal 1H	**North Reference:**	True
Well:	Well #1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0 00	0.00	0.0	0 0	0.0	0.0	0.00	0.00	0.00
100 0	0 00	0.00	100 0	0 0	0.0	0.0	0.00	0.00	0.00
200 0	0 00	0 00	200.0	0.0	0 0	0.0	0 00	0.00	0.00
300 0	0.00	0.00	300.0	0.0	0 0	0 0	0 00	0 00	0 00
400.0	0 00	0.00	400 0	0.0	0 0	0 0	0.00	0 00	0.00
13 3/8"									
500.0	0.00	0 00	500.0	0 0	0.0	0.0	0.00	0 00	0 00
600.0	0.00	0 00	600 0	0.0	0.0	0.0	0.00	0 00	0.00
700 0	0.00	0.00	700.0	0.0	0.0	0.0	0 00	0.00	0.00
800 0	0.00	0.00	800 0	0.0	0 0	0.0	0.00	0 00	0 00
900 0	0.00	0 00	900 0	0.0	0 0	0.0	0.00	0 00	0.00
1,000 0	0 00	0.00	1,000 0	0 0	0.0	0.0	0 00	0.00	0 00
1,100 0	0 00	0 00	1,100 0	0.0	0.0	0.0	0.00	0.00	0 00
1,200 0	0.00	0 00	1,200.0	0 0	0.0	0.0	0.00	0 00	0 00
1,300 0	0 00	0.00	1,300.0	0.0	0.0	0.0	0.00	0 00	0 00
1,400.0	0.00	0.00	1,400.0	0 0	0.0	0.0	0.00	0.00	0.00
1,500 0	0.00	0 00	1,500.0	0 0	0.0	0.0	0.00	0.00	0.00
1,600.0	0 00	0.00	1,600.0	0 0	0 0	0.0	0.00	0 00	0.00
1,700 0	0 00	0.00	1,700.0	0.0	0 0	0.0	0.00	0.00	0.00
1,800.0	0 00	0.00	1,800.0	0.0	0 0	0.0	0 00	0.00	0.00
1,900.0	0.00	0 00	1,900 0	0.0	0 0	0.0	0 00	0.00	0.00
2,000 0	0 00	0 00	2,000.0	0 0	0.0	0 0	0.00	0.00	0 00
2,100 0	0 00	0.00	2,100.0	0 0	0.0	0 0	0 00	0.00	0 00
2,200 0	0.00	0.00	2,200 0	0.0	0 0	0.0	0 00	0 00	0 00
2,300 0	0 00	0 00	2,300 0	0.0	0.0	0.0	0.00	0 00	0 00
2,400.0	0 00	0 00	2,400 0	0.0	0 0	0 0	0 00	0 00	0 00
2,500 0	0 00	0.00	2,500.0	0.0	0.0	0.0	0 00	0.00	0.00
2,600 0	0 00	0.00	2,600.0	0 0	0.0	0 0	0.00	0.00	0 00
2,700 0	0.00	0 00	2,700.0	0 0	0.0	0.0	0.00	0.00	0 00
2,800 0	0.00	0 00	2,800.0	0.0	0.0	0.0	0.00	0.00	0 00
2,900 0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0 00	0 00	3,000.0	0.0	0.0	0.0	0.00	0 00	0 00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0 0	0 00	0.00	0.00
3,200 0	0 00	0.00	3,200 0	0.0	0.0	0 0	0 00	0.00	0.00
3,300 0	0 00	0.00	3,300 0	0.0	0 0	0.0	0.00	0.00	0.00
3,400 0	0.00	0.00	3,400.0	0.0	0 0	0.0	0.00	0 00	0 00
3,500 0	0.00	0 00	3,500.0	0 0	0.0	0.0	0 00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0 0	0 0	0.0	0 00	0 00	0 00
3,700.0	0.00	0.00	3,700 0	0.0	0 0	0.0	0.00	0 00	0 00
3,725 0	0 00	0 00	3,725 0	0.0	0 0	0.0	0.00	0.00	0 00
9 5/8"									
3,800.0	0.00	0.00	3,800.0	0 0	0.0	0.0	0 00	0.00	0.00
3,900.0	0 00	0.00	3,900 0	0.0	0 0	0.0	0 00	0.00	0.00
4,000 0	0 00	0.00	4,000 0	0.0	0 0	0.0	0 00	0 00	0 00
4,100 0	0.00	0 00	4,100.0	0.0	0 0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0 0	0.0	0.0	0 00	0 00	0.00
4,300.0	0 00	0.00	4,300.0	0 0	0.0	0.0	0.00	0 00	0 00
4,400 0	0 00	0.00	4,400 0	0 0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500 0	0.0	0 0	0.0	0.00	0 00	0 00
4,600 0	0.00	0 00	4,600.0	0 0	0 0	0.0	0.00	0 00	0.00
4,700.0	0.00	0.00	4,700.0	0 0	0 0	0 0	0 00	0.00	0 00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900 0	0.00	0.00	4,900 0	0.0	0.0	0.0	0 00	0 00	0.00

Database:	Drilling Database	**Local Co-ordinate Reference:**	Well Well #1
Company:	Permian District	**TVD Reference:**	RKB @ 3245 0ft
Project:	Poker Lake	**MD Reference:**	RKB @ 3245 0ft
Site:	PLU Pierce Canyon 17 Federal 1H	**North Reference:**	True
Well:	Well #1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,000 0	0.00	0.00	5,000 0	0 0	0 0	0.0	0 00	0.00	0 00
5,100 0	0.00	0.00	5,100 0	0 0	0 0	0.0	0 00	0.00	0.00
5,200.0	0 00	0 00	5,200.0	0.0	0 0	0.0	0 00	0.00	0.00
5,300 0	0.00	0.00	5,300.0	0.0	0 0	0.0	0 00	0.00	0.00
5,400 0	0 00	0.00	5,400.0	0.0	0.0	0.0	0 00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0 00
5,600 0	0.00	0.00	5,600 0	0.0	0.0	0.0	0.00	0.00	0 00
5,700 0	0.00	0.00	5,700 0	0.0	0.0	0.0	0.00	0 00	0 00
5,800 0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0 00	0.00
5,900.0	0 00	0.00	5,900.0	0.0	0.0	0.0	0 00	0 00	0 00
6,000.0	0.00	0 00	6,000.0	0.0	0.0	0.0	0 00	0 00	0 00
6,100 0	0 00	0 00	6,100 0	0.0	0.0	0.0	0.00	0.00	0.00
6,200 0	0.00	0 00	6,200 0	0.0	0.0	0 0	0.00	0.00	0 00
6,300.0	0.00	0 00	6,300 0	0.0	0.0	0 0	0.00	0.00	0 00
6,400.0	0.00	0 00	6,400.0	0.0	0.0	0.0	0 00	0.00	0 00
6,500.0	0.00	0.00	6,500.0	0.0	0 0	0 0	0 00	0.00	0 00
6,600.0	0.00	0 00	6,600.0	0.0	0.0	0.0	0 00	0.00	0 00
6,700 0	0.00	0.00	6,700.0	0 0	0 0	0.0	0 00	0.00	0.00
6,800.0	0 00	0.00	6,800.0	0.0	0.0	0 0	0.00	0.00	0.00
6,900 0	0 00	0.00	6,900 0	0 0	0.0	0 0	0 00	0 00	0 00
7,000 0	0 00	0.00	7,000 0	0 0	0 0	0.0	0.00	0 00	0 00
7,100 0	0 00	0.00	7,100.0	0 0	0.0	0 0	0.00	0 00	0 00
7,200.0	0 00	0.00	7,200.0	0.0	0.0	0 0	0 00	0 00	0 00
7,300.0	0 00	0.00	7,300.0	0.0	0 0	0 0	0.00	0 00	0 00
7,400 0	0.00	0.00	7,400.0	0.0	0 0	0.0	0.00	0.00	0 00
7,500.0	0.00	0.00	7,500 0	0.0	0.0	0.0	0.00	0 00	0 00
7,600.0	0 00	0 00	7,600 0	0 0	0.0	0.0	0.00	0 00	0 00
7,670.0	0.00	0 00	7,670 0	0 0	0.0	0.0	0.00	0.00	0.00
7,700.0	3.58	0.00	7,700.0	0 9	0.0	0.9	11 94	11.94	0 00
7,800 0	15 52	0.00	7,798 4	17 5	0.0	17.5	11.94	11 94	0 00
7,900.0	27.45	0.00	7,891.3	54 1	0 0	54.1	11 94	11.94	0.00
8,000 0	39.39	0.00	7,974.6	109 0	0 0	109.0	11.94	11 94	0 00
8,100 0	51.33	0.00	8,044 8	180 1	0 0	180.1	11.94	11 94	0 00
8,200 0	63.26	0.00	8,098 7	264 1	0.0	264.1	11.94	11 94	0.00
8,300 0	75.20	0.00	8,134.1	357 4	0.0	357.4	11.94	11 94	0 00
8,400.0	87.14	0.00	8,149 4	456 0	0 0	456.0	11.94	11 94	0 00
8,424.0	90 00	0 00	8,150 0	480.0	0.0	480 0	11 94	11.94	0.00
8,500.0	90 00	0 00	8,150.0	556 0	0 0	556 0	0 00	0.00	0 00
8,600.0	90 00	0.00	8,150 0	656.0	0.0	656 0	0 00	0.00	0 00
8,700 0	90 00	0 00	8,150 0	756.0	0.0	756 0	0.00	0 00	0.00
8,800.0	90.00	0.00	8,150 0	856.0	0.0	856 0	0 00	0.00	0.00
8,900 0	90 00	0.00	8,150.0	956.0	0 0	956.0	0 00	0.00	0 00
9,000.0	90.00	0.00	8,150 0	1,056 0	0.0	1,056.0	0 00	0.00	0 00
9,100.0	90.00	0.00	8,150.0	1,156 0	0 0	1,156.0	0 00	0.00	0 00
9,200.0	90.00	0 00	8,150.0	1,256 0	0 0	1,256.0	0 00	0.00	0.00
9,300 0	90.00	0.00	8,150.0	1,356 0	0 0	1,356.0	0 00	0.00	0 00
9,400 0	90 00	0.00	8,150.0	1,456.0	0 0	1,456.0	0 00	0.00	0 00
9,500.0	90.00	0.00	8,150.0	1,556.0	0 0	1,556.0	0.00	0 00	0.00
9,600.0	90 00	0 00	8,150 0	1,656.0	0.0	1,656 0	0.00	0.00	0 00
9,700 0	90 00	0.00	8,150.0	1,756.0	0 0	1,756.0	0.00	0.00	0.00
9,800.0	90.00	0.00	8,150 0	1,856.0	0 0	1,856.0	0.00	0 00	0 00
9,900.0	90 00	0.00	8,150 0	1,956.0	0.0	1,956.0	0.00	0 00	0 00
10,000 0	90.00	0 00	8,150 0	2,056.0	0 0	2,056.0	0 00	0 00	0 00
10,100 0	90.00	0 00	8,150.0	2,156 0	0 0	2,156.0	0.00	0 00	0.00

Database:	Drilling Database	**Local Co-ordinate Reference:**	Well Well #1
Company:	Permian District	**TVD Reference:**	RKB @ 3245.0ft
Project:	Poker Lake	**MD Reference:**	RKB @ 3245.0ft
Site:	PLU Pierce Canyon 17 Federal 1H	**North Reference:**	True
Well:	Well #1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,200 0	90 00	0 00	8,150 0	2,256.0	0.0	2,256.0	0 00	0.00	0 00
10,300.0	90 00	0 00	8,150.0	2,356.0	0.0	2,356.0	0.00	0.00	0.00
10,400.0	90 00	0.00	8,150.0	2,456 0	0 0	2,456.0	0.00	0.00	0.00
10,500.0	90.00	0.00	8,150 0	2,556 0	0 0	2,556 0	0 00	0.00	0 00
10,600.0	90 00	0.00	8,150 0	2,656 0	0.0	2,656.0	0.00	0.00	0.00
10,700 0	90 00	0.00	8,150 0	2,756 0	0.0	2,756.0	0.00	0 00	0.00
10,800 0	90 00	0.00	8,150 0	2,856.0	0.0	2,856 0	0.00	0 00	0.00
10,900.0	90 00	0.00	8,150.0	2,956.0	0 0	2,956 0	0.00	0.00	0.00
11,000.0	90.00	0 00	8,150.0	3,056.0	0 0	3,056 0	0.00	0.00	0.00
11,100.0	90 00	0 00	8,150.0	3,156.0	0 0	3,156 0	0.00	0.00	0.00
11,200.0	90.00	0.00	8,150 0	3,256 0	0.0	3,256.0	0.00	0.00	0.00
11,300.0	90.00	0.00	8,150.0	3,356 0	0.0	3,356.0	0.00	0 00	0.00
11,400.0	90 00	0.00	8,150.0	3,456.0	0.0	3,456.0	0 00	0.00	0.00
11,500 0	90.00	0 00	8,150.0	3,556.0	0 0	3,556.0	0.00	0.00	0.00
11,600.0	90.00	0 00	8,150.0	3,656 0	0.0	3,656 0	0.00	0.00	0.00
11,700.0	90.00	0 00	8,150 0	3,756 0	0 0	3,756 0	0.00	0 00	0.00
11,800.0	90 00	0.00	8,150.0	3,856 0	0.0	3,856.0	0.00	0 00	0.00
11,900 0	90 00	0.00	8,150 0	3,956.0	0.0	3,956.0	0 00	0 00	0.00
12,000 0	90.00	0 00	8,150 0	4,056.0	0.0	4,056.0	0.00	0 00	0.00
12,100.0	90.00	0.00	8,150 0	4,156.0	0.0	4,156.0	0.00	0.00	0 00
12,200.0	90.00	0 00	8,150.0	4,256 0	0.0	4,256 0	0.00	0.00	0 00
12,300 0	90 00	0.00	8,150.0	4,356 0	0.0	4,356 0	0.00	0.00	0 00
12,400.0	90 00	0 00	8,150.0	4,456 0	0.0	4,456.0	0.00	0 00	0 00
12,500 0	90 00	0.00	8,150 0	4,556.0	0 0	4,556 0	0 00	0.00	0.00
12,567.8	90.00	0.00	8,150.0	4,623.8	0.0	4,623 8	0 00	0.00	0.00

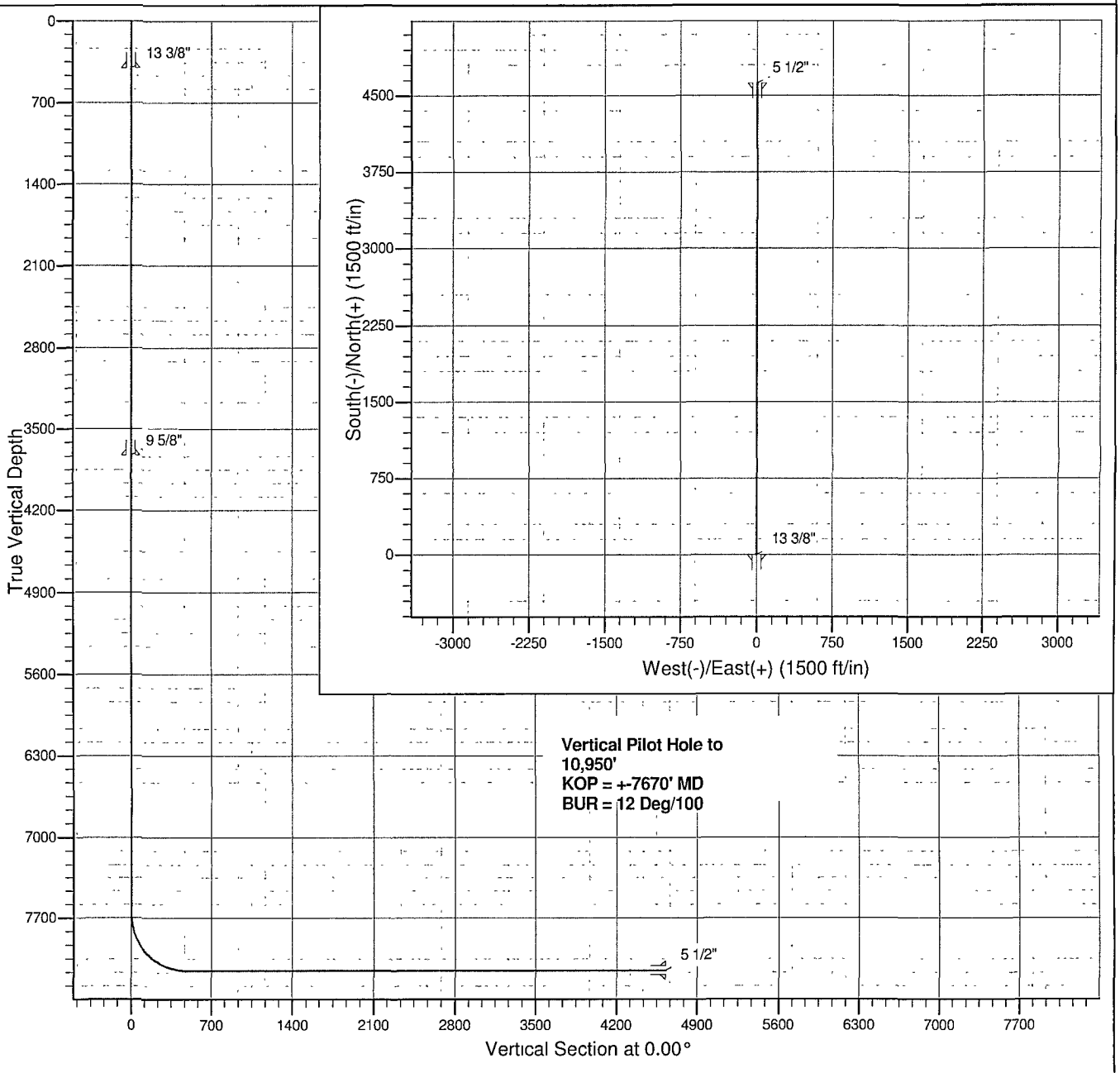
Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
400.0	400.0	13 3/8"	13.375	17.500
3,725 0	3,725 0	9 5/8"	9.625	12 250
12,567.8	8,150 0	5 1/2"	5.500	8.750

Chesapeake Operating Inc. PLU Pierce Canyon 17 Federal 1H

County: Eddy, NM

Section 17-25S-30E



SECTION DETAILS

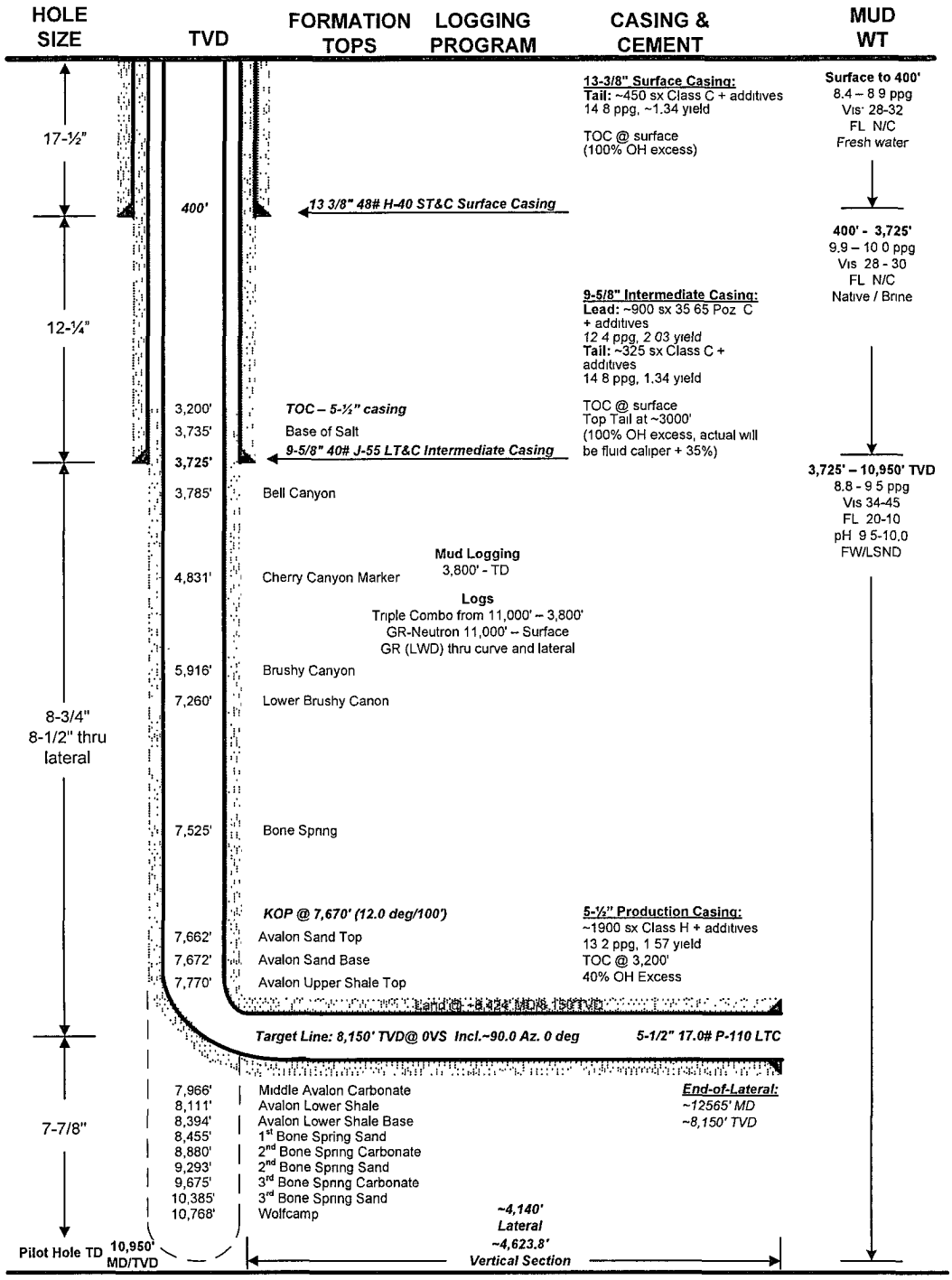
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	7670.0	0.00	0.00	7670.0	0.0	0.0	0.00	0.00	0.0	
3	8424.0	90.00	0.00	8150.0	480.0	0.0	11.94	0.00	480.0	
4	12567.8	90.00	0.00	8150.0	4623.8	0.0	0.00	0.00	4623.8	

CHESAPEAKE OPERATING INC

Proposed Well Schematic (drilling)

WELL : PLU PIERCE CANYON 17 FEDERAL 1H
SHL : Section 17 - 25S - 30E, 350' FSL & 350' FEL
BHL : Section 17 - 25S - 30E, 350' FNL & 350' FEL

COUNTY : Eddy
STATE : New Mexico
FIELD : Delaware Basin North
ELEVATION : GL – 3,233' RKB – 3,245' Est.



PREPARED BY: TAN DATE: 8/04/08

APPROVED BY: _____ DATE: _____

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

1. EXISTING ROADS
   a. Existing county and lease roads will be used to enter proposed access road.
   b. Location, access, and vicinity plats attached hereto. See Exhibits A-1 to A-4.

2. PLANNED ACCESS ROADS
   a. The proposed access road 3103' in length and 14' in travel way width with a maximum disturbance area of 30' will be used, and in accordance with guidelines set forth in the BLM Onshore Orders. No turnouts are expected.
   b. In order to level the location, cut and fill will be required. Please see attached Well Location and Acreage Dedication Plat – Exhibits A-1 to A-4.
   c. A locking gate will be installed at the site entrance.
   d. Any fences cut will be repaired. Cattle guards will be installed, if needed.
   e. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
   f. Driving directions are from the junction of Gavilan and McDonald, go East on McDonald for 1.4 miles, turn right and go 0.4 miles; thence turn left and go 2.8 miles; thence turn left and go 0.6 miles; thence turn left and go 1.8 miles; thence turn left and go 0.7 miles to proposed lease road.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION – see Exhibit B.

4. LOCATION OF PRODUCTION FACILITIES
   It is anticipated that production facilities will be located on the well pad as product will be sold at the wellhead and/or tank battery. – See Exhibit C

5. LOCATION AND TYPE OF WATER SUPPLY
   Water will be obtained from a private water source. Chesapeake Operating, Inc. will ensure all proper notifications and filings are made with the state.

6. CONSTRUCTION MATERIALS
No construction materials will be used from Section 17-25S-30E. All material (i.e. shale) will be acquired from private or commercial sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

A closed system will be utilized consisting of above ground steel tanks. All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill.

8. ANCILLARY FACILITIES
None

9. WELLSITE LAYOUT
The proposed site layout plat is attached showing the Capstar Rig orientation and equipment location. See Exhibit D.

10. PLANS FOR RECLAMATION OF THE SURFACE
The location will be restored to as near as original condition as possible. Reclamation of the surface shall be done in strict compliance with the existing New Mexico Oil Conservation Division regulations.

Backfilling leveling, and contouring are planned as soon as the drilling rig and steel tanks are removed. Wastes and spoils materials will be buried immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible. The rehabilitation will begin after the drilling rig is removed.

11. SURFACE & MINERAL OWNERSHIP
United States of America
Department of Interior
Bureau of Land Management

GRAZING LESSEE
Byron Paschal
P.O. Box 992
Pecos, TX 79772
(Chesapeake Operating, Inc. has an agreement with the grazing lessee)

12. ADDITIONAL INFORMATION

A Class III cultural resource inventory report was prepared by Boone Archaeological Services, Carlsbad, New Mexico for the proposed location. A copy of the report has been sent to the BLM office under separate cover and is also attached for reference. See Exhibit E.

Chesapeake Operating, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

OPERATOR'S REPRESENTATIVES

Drilling and Completion Operations
Dave Bert
District Manager
P.O. Box 18496
Oklahoma City, OK 73154
(405) 879-6882 (OFFICE)
(405) 761-4699 (Cell)
dave.bert@chk.com

Sr. Drilling Engineer
Todd Nance
P.O. Box 14896
Oklahoma City, OK 73154
(405) 879-9301 (OFFICE)
(405) 810-2795 (FAX)
(405) 919-9148 (MOBILE)
todd.nance@chk.com

Field Representative
Gregg Coker
2010 Rankin Hwy
Midland, TX
432-687-2992, x 6051 (OFFICE)
432-557-3356 (Cell)
greg.coker@chk.com

Asset Manager
Jeff Finnell
P.O. Box 18496
Oklahoma City, OK 73154-0496
405-767-4347 (OFFICE)
405-879-7930 (FAX)
jeff.finnell@chk.com

Regulatory Compliance
Linda Good
Regulatory Compliance Specialist
P.O. Box 18496
Oklahoma City, OK 73154
405 - 767-4275 (OFFICE)
405 - 879-9583 (FAX)
linda.good@chk.com

Sr. Geologist
Lee Wescott
P.O. Box 14896
Oklahoma City, OK 73154
405-767-4572 (OFFICE)
405-810-2660 (FAX)
lee.wescott@chk.com

Land
Craig Barnard
Sr. Landman
P.O. Box 18496
Oklahoma City, OK 73154
405-879-8401 (Office)
craig.barnard@chk.com

Justin Zerkle
Associate Landman
P.O. Box 18496
Oklahoma City, OK 73154
405-767-4925 (Office)
justin.zerkle@chk.com

CERTIFICATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Executed this 13th day of August, 2008.

Name: Paul Hagemeier, Vice President – Regulatory Compliance

Address: P.O. Box 18496, Oklahoma City, OK 73154-0496

Telephone: 405-848-8000

Field Representative: Gregg Coker

Telephone: 432-687-2992 Ext 6051

E-mail: greg.coker@chk.com

PECOS DISTRICT
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Chesapeake Operating, Inc.
LEASE NO.:	LC064894A
WELL NAME & NO.:	PLU Pierce Canyon 17 Fed # 1H
SURFACE HOLE FOOTAGE:	350' FSL & 350' FEL
BOTTOM HOLE FOOTAGE	350' FNL & 350' FEL
LOCATION:	Section 17, T. 25 S., R 30 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (505) 234-5972 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall stockpile the topsoil of the well pad. The topsoil to be stripped is approximately 8 inches in depth. The topsoil shall not be used to backfill the reserve pit and will be used for interim and final reclamation.

C. RESERVE PITS

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

If the operator elects to surface the access road and/or well pad, mineral materials extracted during construction of the reserve pit may be used for surfacing the well pad and access road and other facilities on the lease.

Payment shall be made to the BLM prior to removal of any additional federal mineral materials from any site other than the reserve pit. Call the
Carlsbad Field Office at (505) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed thirty (30) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

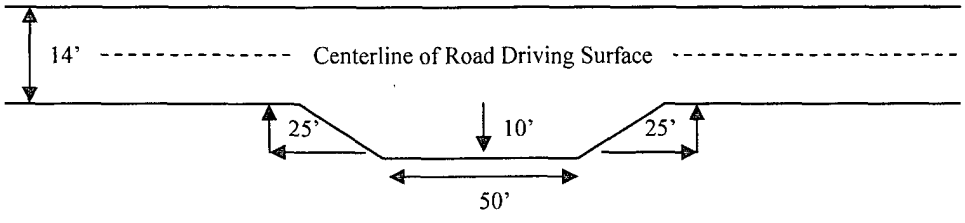
Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:

Standard Turnout – Plan View

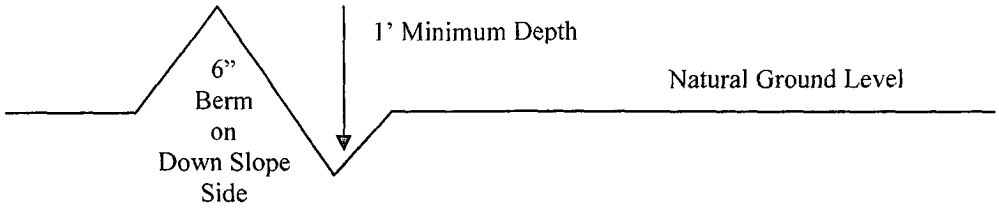


Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$\text{400 foot road with 4\% road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Culvert Installations
Appropriately sized culvert(s) shall be installed at the deep waterway channel flow crossing.

Cattleguards
An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s).

Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations.

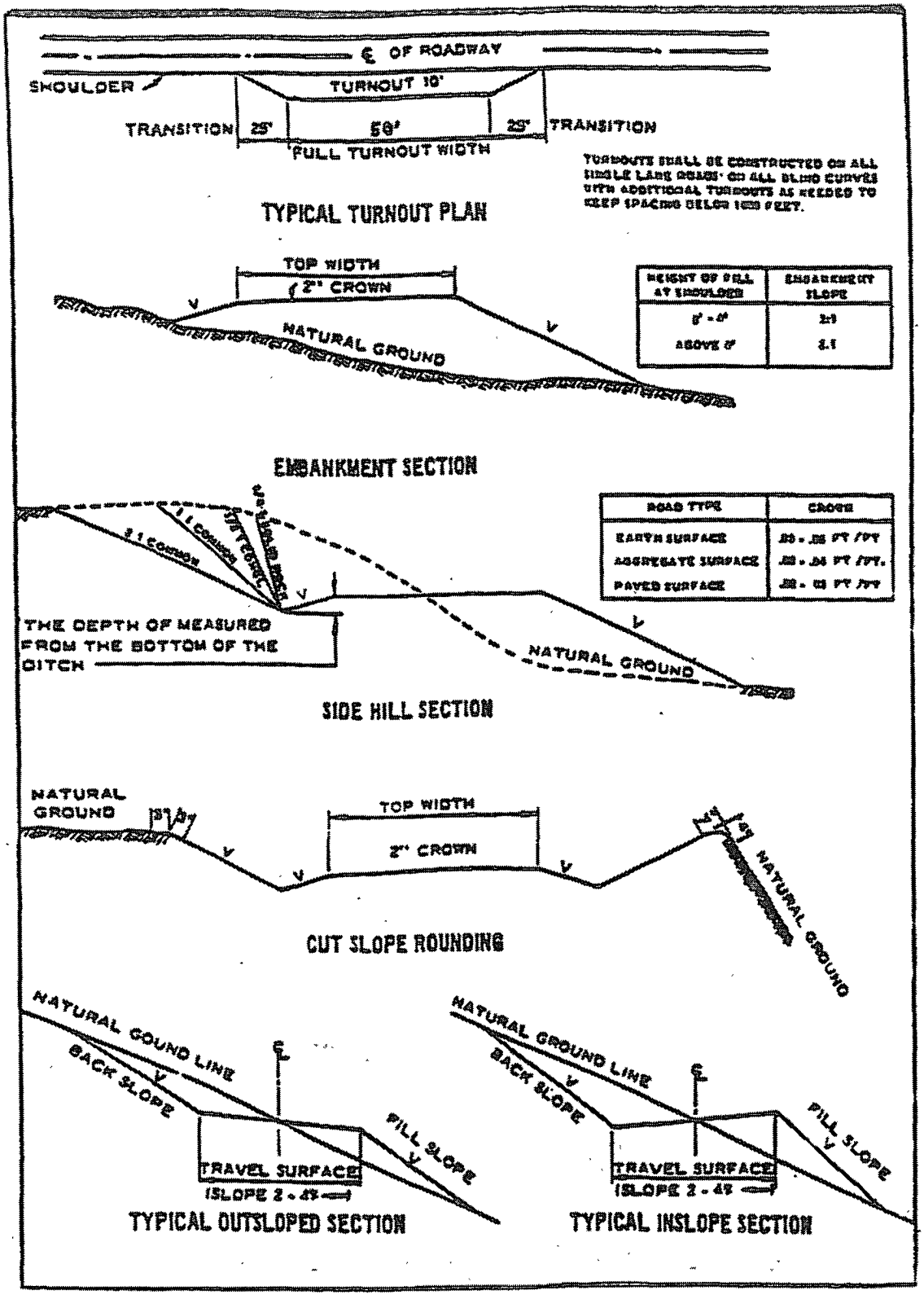
A gate shall be constructed and fastened securely to H-braces.

Fence Requirement
Where entry is required across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting.

The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Public Access
Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Figure 1 – Cross Sections and Plans For Typical Road Sections



VI. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

a. Spudding well
b. Setting and/or Cementing of all casing strings
c. BOPE tests

☒ **Eddy County**
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

1. **Although Hydrogen Sulfide has not been reported in this section, it is always a possible hazard. It has been reported in neighboring sections. It is recommended that monitoring equipment be onsite for potential Hydrogen Sulfide. If Hydrogen Sulfide is encountered, please report measured amounts and formations to the BLM.**

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

B. CASING

Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Medium cave/karst.
Wolfcamp may be over pressured – applies to pilot hole.

1. The **13-3/8** inch surface casing shall be set **at approximately 400 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt)** and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with a surface log readout will be used or a cement bond log shall be run to verify the top of the cement.

    b. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

    c. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

    ☐ Cement to surface. If cement does not circulate see B.1.a-c above. **Casing to be set in the basal anhydrite. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst concerns.**

If 75% or greater lost circulation occurs while drilling the intermediate casing hole, the cement on the production casing must come to surface.

Pilot hole plug for top of Wolfcamp to be tagged. Open hole requires plugs no more than 2000' apart. Open hole plugs are to be tagged. Additional plug is required. Notify BLM for witness.

Centralizers required on horizontal leg, must be type for horizontal service and minimum of one every other joint.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

   ☒ Cement should tie-back at least 400 feet into previous casing string. Operator shall provide method of verification.

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M)** psi.

3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **9-5/8"** intermediate casing shoe shall be **5000 (5M)** psi. **5M system based on BLM geologist anticipated pressures.**

4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

   a. The tests shall be done by an independent service company.

   b. The results of the test shall be reported to the appropriate BLM office.

   c. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

   d. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

   e. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the **Wolfcamp** formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

D. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** formation, and shall be used until production casing is run and cemented.

E. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

WWI 091308

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures
The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color
Shale Green, Munsell Soil Color Chart # 5Y 4/2

VIII. INTERIM RECLAMATION & RESERVE PIT CLOSURE

A. INTERIM RECLAMATION

If the well is a producer, interim reclamation shall be conducted on the well site in accordance with the orders of the Authorized Officer. The operator shall submit a Sundry Notices and Reports on Wells (Notice of Intent), Form 3160-5, prior to conducting interim reclamation.

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

The operators should work with BLM surface management specialists to devise the best strategies to reduce the size of the location. Any reductions should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The see mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

(Insert Seed Mixture Here)

X. FINAL ABANDONMENT & REHABILITATION REQUIREMENTS

Upon abandonment of the well and/or when the access road is no longer in service the Authorized Officer shall issue instructions and/or orders for surface reclamation and restoration of all disturbed areas.

On private surface/federal mineral estate land the reclamation procedures on the road and well pad shall be accomplished in accordance with the private surface land owner agreement.