Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30 015 36322
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sainta 10, 1441 07505	6. State Off & Gas Lease No.
87505		\$
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Momo 33
T -	ell X Other	8. Well Number 1
2. Name of Operator Rubicon Oil & Gas, LLC	SEP 26 2008	9. OGRID Number 194266
3 Address of Operator		10. Pool name or Wildcat
508 W. Wall, Suite 500, Midland, T.	x 79701 OCD-ARTESIA	Lakewood Morrow
4. Well Location		1
Unit Letter L : 1980 feet from the South line and 800 feet from the West line		
Section 33 Township 19S Range 26E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3279 GR		
11. Elevation is more than the electricity of the e		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING □		
	l l	ILLING OPNS P AND A
	JLTIPLE COMPL CASING/CEMEN	
OTHER:	☐ OTHER:	•
12. Describe assessed as associated expectations. (Clearly state all portions details and sive mentions dates including activated date		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
8-18-08: Spudded well, drilling 17 1/2"hole.		
8-19-08: Ra 13 3/8", 54.5#, J55, STC casing, 4 centralizers. Set casing @ 380', cemented w/430 sx Halcem © +1.5% CaCl, 14.8 ppg,		
1.34 yld,. Circulated 63 sx to tank. WOC 12 +/- hrs. Tested to 750 psi for 30 minutes.		
8-23-08: Loss circulation zones @ approx 900', set 50 sx Thix + 130 sx Cl C, CaCl, WOC 3 hrs, spotted another 50 sx Thix + 130 sx		
C 2% CaCl (14.8 ppg, 1.32 ft 3 yld), WOC to drill ahead.		
8-25-08: Ran 8 5/8", 32#, J55, STC, 10 centralizers to 1615'. Cemented with 450 sx C lite-11.9 ppg, 2.47 ft3 yld, and 200 sx C, 2% CaCl. Cement did not circulate.		
8-26-08: Ran Temp Survey, top of cement @ 500'. Contacted NMOCD. Tagged 1" @ 500', cemented wit 400 sx Cl C, 2% CaCl		
(14.8 ppg, 1.32 ft3 yld). Cement to 245'.		
8-27-08: Tagged cement @ 245', pumped 100 sx Cl C 2% CaCl & circulated good cement to surface tank-15 sx. Tested BOP to		
	1000 psi for 30 minutes. WOC 12+ hrs.	
		11.11.6
I hereby certify that the information above	e is true and complete to the best of my knowledg according to NMOCD guidelines X , a general permit	(e and belief. I further certify that any pit or below-
grade talk has been will be constituted of closed	gates and to who can guidennes A, a general permit	or an (attached) attribute OCD-approved plan
SIGNATURE MILE COLLA	TITLE Regulatory Agent	DATE 9-17-08
ACCEPTED FOR RECORD		
7.2	-mail address: ann.ritchie@wtor.net Tel	ephone No.432 684-6381
For State Use Only		
APPROVED BY:	TITLE	SEP 29 2003 DATE
Conditions of Approval (if any):		
Conditions of Approval (II ally).	Gerry G	IVA Denuty Fig. 1.1

Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA