Office	State of New Mexi		Form C-103
District I	Energy, Minerals and Natural Resources		May 27. 2004
1625 N. French Dr., Hobbs, NM 88240 District II	, ,		WELL API NO. 30 015 36322
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	DIVISION	5. Indicate Type of Lease
District III	1220 South St. France	is Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	05	6. State Oil & Gas Lease No
1220 S. St. Francis Dr., Santa Fe, NM	2	6 100	o. State on & Gas Lease 140
87505			
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA"			Momo 33
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well X Other SEP 2	6 2008	8 Well Number 1
2. Name of Operator			9. OGRID Number 194266
Rubicon Oil & Gas. LLC	ocn.	ARTESIA	
3. Address of Operator	900 1		10. Pool name or Wildcat
508 W. Wall, Suite 500, Midland,	TX 79701		Lakewood Morrow
4. Well Location			
Unit Letter L : 1980 feet from the South line and 800 feet from the West line			
Section 33 Township 19S Range 26E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3279 'GR			
11. Elevator (snow whether Dr., rand), rate of the same of the sam			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	ENTION TO:	SHRS	SEQUENT REPORT OF:
		REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A			
		CASING/CEMENT	
. 1			· ·
OTHER:		OTHER:	e de la companya della companya dell
			give pertinent dates, including estimated date
of starting any proposed work			give pertinent dates, including estimated date ach wellbore diagram of proposed completion
of starting any proposed work or recompletion.	e). SEE RULE 1103. For Multiple		
of starting any proposed work or recompletion. 9-17-08: Reached total depth of 99	e). SEE RULE 1103. For Multiple 950'. Logging.	Completions: Atta	ach wellbore diagram of proposed completion
of starting any proposed work or recompletion. 9-17-08: Reached total depth of 99 9-18-08: Ran 4 1/2", 11.6# LTC Pl	c). SEE RULE 1103. For Multiple 950'. Logging. 110 casing to 9934'. DV tool @ 600	Completions: Atta	ach wellbore diagram of proposed completion tage w/450 sx Econocem H (12.7 ppg, 1.99
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SEP 29 2008

Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA