

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 36322
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name Momo 33
8. Well Number 1
9. OGRID Number 194266
10. Pool name or Wildcat Lakewood Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well Gas Well X Other

SEP 26 2008

2. Name of Operator
Rubicon Oil & Gas, LLC

OCD-ARTESIA

3. Address of Operator
508 W. Wall, Suite 500, Midland, TX 79701

4. Well Location

Unit Letter L : 1980 feet from the South line and 800 feet from the West line
Section 33 Township 19S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3279' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING ☐
COMMENCE DRILLING OPNS P AND A ☐
CASING/CEMENT JOB X
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-17-08: Reached total depth of 9950'. Logging.

9-18-08: Ran 4 1/2", 11.6# LTC P110 casing to 9934'. DV tool @ 6001. Cemented 1st stage w/450 sx Econocem H (12.7 ppg, 1.99 yld) & 400 sx Versacem Super H (13 ppg/1.73 yld). Plug down, floats held. Dropped bomb & opened DV tool w/1600 psi, circulated.

9-19-08: Circulated off DV tool, pumped 2nd stage cement - 725 sx Econocem (13.7 ppg/1.97 yld) and 100 sx Halcem (14.8 ppg/1.32 yld). Bumped plug, closed DV tool, pressure tested casing to 3000 psi for 30 minutes. WOC 24+ hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 9-24-08

Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381
For State Use Only

ACCEPTED FOR RECORD

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

SEP 29 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA