or representations as to any matter within its jurisdiction.

# UNITED STATES DEPARTMENT OF THE INTERIOR

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!		OCD-ARTESIA ORM APPROVED
Form 3160-5	UNITED STATES 1/4	FORM APPROVED Budget Bureau No 1004-0135
,	TMENT OF THE INTERIOR	Expires March 31, 1993
BUREAU	J OF LAND MANAGEMENT	5 Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NM-105213
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6 If Indian, Allottee or Tribe Name
	OR PERMIT" for such proposals	
SUBMIT IN TRIPLICATE		7 If Unit or CA, Agreement Designation
Type of Well     Oil Gas		8. Well Name and No.  Jester BFJ Federal #1
X Well Well Other	OCT 0.2 2008	Jester Brj Federal #1
2. Name of Operator	~ · · · · · · · · · · · · · · · · · · ·	9 API Well No.
Yates Petroleum Corporation	OCD-ARTESIA	30-015-34275
3. Address and Telephone No.	2210 (575) 7401471	10 Field and Pool, or Exploratory Area
105 South Fourth Street, Artesia, NM 88	3210 (373) 7481471	Pierce Crossing/Bone Spring Cedar Canyon/Delaware
4 Location of Well (Footage, Sec., T., R., M., or Survey Description		11 County or Parish, State
2 Desired of Non (100 age, 500), 1., 11. 11., of 5th by 5000 space.		
630' FSL & 2310' FWL Section 12-T24S-R29E (Unit N, SESW) Eddy County, NM		
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION  Notice of Intent	TYPE OF ACTIO	Change of Pians
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	- Non-Routine Fracture CEPTED FOR RECORD
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other Surface Pool / Lease Commingl	Dispose Water (Note Report results of multuple completion up Well 2 2008
	Gas Only	completion or Recompletion Report and Log Form)
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed expenses on the proposed of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed expenses of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed expenses of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed expenses of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed expenses of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed expenses of the proposed expens		
drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*  NMOCD-District II ARTESIA		
Yates Petroleum Corporation respectfully request administrative approval for the addition to Surface Pool / Lease Commingle Gas Only PLC-309 approved on June 9th 2008		
Please see attachment.		
We are adding the Canyon BJK State #1Y and the Tombstone BMB State #1 wells to the Jester BFJ Federal #1 CDP which was approved on June 9, 2008		
The CDP is located at the Jester BFJ Federal #1. Please see attached plat and site facility diagram.		
Diversified ownership. Waivers attached. All in house subsidiaries.		
Tack of the concellent all he account of the theories of the concern that the first of the concern that		
Each of these wells shall be equipped with allocation meters on gas prior to commingling for sales. The gas sales point for this commingled production shall be located near the Jester BFJ Federal Well #1 in Unit N. of Sec. 12, Township 24 South, Range 29 East		
The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. Estimated daily gas production for the Canyon BJK State #1 is 50 mcf, and the estimated gas production for the Tombstone BMB State #1 is 300 mcf per day.		
The purpose of the Surface Pool / Lease Commingle is to reduce operating costs for storage and treating, thereby extending the economic life of each well. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to built separate facilities for each well. This will greatly increase costs and shorten the economic life of the well.		
The proposed commingling is necessary for economic operation of the above referenced leases.  We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office it we have not already done so.		
14. I hereby certify that the foregoing is true and correct		
(Tipe spage for Ecderat of State office Dee)	Title Production Secretary	Date September 17% 2008
Appoint by AVIL M. GL.	ASS <sub>TITLE</sub> PETROLEUM ENGIN	EER Date <u>SEP 2 8 2008</u>
Conditions of approval, if any		

#### Federal

Corral Draw AQH Federal #1 Sec 12-T24S-29E Pierce Crossing/Bone Spring Cedar Canyon/Delaware Eddy County, NM Federal Lease # NM-88136 API# 30-015-29396

#### Federal

Corral Draw AQH Federal #2 Sec 6-T25S-R30E Pierce Crossing/Bone Spring Cedar Canyon/Delaware Eddy County, NM Federal Lease # NM-88136 API# 30-015-34257

#### Federal

Jester BFJ Federal #1 Sec 6-T25S-R30E Pierce Crossing/Bone Spring Cedar Canyon/Delaware Eddy County, NM Federal Lease #NM-10521 API# 30-015-34275

#### State

Ohkay BHH State #1 Sec 5-T25S-R30E Nash Draw/Delaware Pierce Crossing/Bone Spring Eddy County, NM State Lease # VO-6711 API# 30-015-34551

#### State

Wyatt BHT State #1 Sec 13-T24S-R29E Pierce Crossing/Bone Spring Nash Draw / Delaware Eddy County, NM Sate Lease #VO-6699 API# 30-015-34553

#### State

Doc BHU State #1 Sec 13-T24S-R29E Pierce Crossing/Bone Spring Corral Canyon/Delaware Eddy County, NM State Lease #VO-6670 API# 30-015-34552

### State

Canyon BJK State #1Y Tombs
Sec 1-T25S-R29E Sec 12Pierce Crossing/Bone Spring Pierce
Nash Draw/Delaware - Possible DHC not yet applied for
Eddy County, NM Eddy County, NM State Lease #VA-2974 State I

API# 30-015-36605

#### State

Tombstone BMB State #1
Sec 12-T25S-R29E
Pierce Crossing/Bone Spring
applied for
Eddy County, NM
State Lease #VA-2957

API# 30-015-36315

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220-6292 (505) 234-5972

## Off-Lease Measurement, Storage, and Surface Commingling Conditions Of Approval

- 1. This agency be notified of any change is your sales method or location of the sales meter.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional commingling approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days an application for right-of-way approval must be submitted to the Realty Section to the BLM Carlsbad Field office at 620 East Greene Street, Carlsbad, New Mexico 88220-6292 for wells in Eddy or Lea County if you have not already done so.