1625 N. French Dr., Hobbs, NM 88240 District II

130]. W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Franc	ric Dr San	nta Fe NM	1 87505		20 S		M 87505						A CONTRACT DEPONE		
1220 S. St. Franc	Is Dr., Sai					•		тно	R17.4	TION	тот		AMENDED REPORT		
¹ Operator n	ame and		OESI FO	<u> </u>	AULU	AND AU	1110	ORIZATION TO TRANSPORT ² OGRID Number							
Yates Petrol				025575 Reason for Filing Code/ Effective Date											
105 South Fo		eet							' Reas	son for F	iling C	ode/ Effec NW	ctive Date		
⁴ API Numbe		⁶ Pool Code													
30 – 015-32529 Black Riv							r Morrow 72170								
⁷ Property C	ode	8 1	Property Nan	.	n nco					9 W	ell Numb	er			
30800 II ¹⁰ Sm	rface I	ocation			Palo I	Duro BCO	State Com						i I		
II. 10 Surface Lo Ul or lot no. Section					Feet from the		North/South Line		Feet from the		East/West line		County		
I	1 1		27E)	South		l l		East I		Eddy		
11 Bottom Hole Lo															
UL or lot no.			Lot Idn	Feet from the		North/South line		Feet fi	rom the	East/West line County					
		ļ <u>.</u>					<u> </u>								
Lse Code 13 Producing Method Code			¹⁴ Gas Connection Date		C-129 Perr	mit Number 16 (C-129 E	ffective l	Date	eate 17 C-129 Expiration Date				
3	S Code Date 9/17/03														
III. Oil a						10					22				
¹⁸ Transporter OGRID			Fransporter I and Addres		²⁰ POD ²¹ O/			/G "P			POD ULSTR Location and Description				
		BF	BP Pipeline NA, Inc.			Applied for O			TI-4 T			of Section 35-T23S-R27E			
209700			502 N. West Avenue				Applied for O			Unit I o			of Section 35-1235-R2/E		
		Le	Levelland, TX 79336												
147831			Agave Energy Company Ap				ied for		Unit I of Section 35-T23			35-T23S-R27E			
			105 South Fourth Street				12.54			035	4 25 26	25			
Artesia, NM 88210									22232425262						
										18 19 20 23		A			
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²³ POD	-uccu ·									/ E	nct	}	<u>, </u>		
IOD		27]	POD ULSTR	Location	and	Descriptio	n			186	00.	,	ω/		
	ed for		POD ULSTR	Location	and i	Descriptio	n Unit I of S	ection 3	5-T23S	S-R27E	کے		c'A /		
Appli V. Well	Comple	etion Da	ata								E/ 612	11016	8 L30,70		
V. Well 25 Spud Da	Comple te	etion Da	ata ady Date		²⁷ TI	D	²⁸ PB	ГD	29	Perforat	ions		c'A /		
V. Well 25 Spud Da 3/10/03	Comple ate	etion Da	ata ady Date 16/30		²⁷ TI 12,82	D 0'	²⁸ PB7 12,77	TD '5'	129		ions	11019	30 DHC, MC		
Appli V. Well 25 Spud Da 3/10/03	Comple ate	etion Da	ata ady Date 16/30	g & Tubir	²⁷ TI 12,82	D 0'	²⁸ PB7 12,77	ΓD 5' Depth S	129	Perforat	ions	34 Sac	30 DHC, MC		
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