Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD ARTESIA FOR OMI Expl

OCT 07 2008 5. Lease Serial No NM-10266

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010



SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals to drill or to re-	nter an		INIVI-10200		
abandoned well.	Use Form 3160-3 (APD) for such p	roposals.	-ariesi	If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7 If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						
Oil Well X Gas Well Other				8. Well Name and No		
2 Name of Operator				Link BKT Federal Com #3H		
Yates Petroleum Corporation				9 API Well No		
3a Address	ne No (include area code					
105 S. 4th Str., Artesia, NM 883 4 Location of Well (Footage, Sec., T., R., M., C	575-748-1471	· · · · · · · · · · · · · · · · · · ·	10 Field and Pool or Exploratory Area Wildcat; Wolfcamp			
Surface - 1880'FSL & 300'FEL of Section 15-T16S-R25E (Unit I, NESE)				11. County or Pansh, State		
BHL - 1880'FSL & 660'FWL of S	• • •	· · · · · · · · · · · · · · · · · · ·				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE						
TYPE OF SUBMISSION TYPE OF ACTION				<u> </u>		
	Acıdıze	Deepen	Production (St	art/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	□FACCEPTED I			Well Integrity	
INDUCE OF INTERIOR		≒		_	<u></u>	
X Subsequent Report	Casing Repair	New Construction	Recomplete	L		
	Change Plans	Plug and Abandon 7	2003 mporarily A		surface and	
Final Abandonment Notice 13 Describe Proposed of Completed Operation Clear	Convert to Injection	PGerry Guye, Depu	ty Field Inspecto	d O r	mediate cas	ing
9/7/08 Resumed drilling at 10 9/8/08 Set 13-3/8" 48# H-40 d 1.98, wt 12.9). Tailed Ran temperature surve Tested casing to 600 d 9/11/08 Set 8-5/8" 24#, 32# J-1 D130 + 3#/sx D42 + 9-1 + 3.183#/sx D44 + 0.1 Class "C" + 2% S1 (yld	PM. Set 40' of 20" conduction with 200 sx Class "C" ey and found TOC at 210 psi for 30 min. WOC 63 h 55 casing at 1010'. Cemed 4#/sx D901 + 1.88#/sx D908 d 1.34, wt 14.8). Cement sing to 600 psi for 30 min.	d with 150 sx Clast 2% S1 (yld 1.34 last). Ran 1" cement ars 40 min. Reducented with 100 sx 101 (yld 1.62, wt 1 last). Ran 1.88#/sx S00 did not circulate.	ss "C" + 4% D2, , wt 14.8). Ce to surface wit ced hole to 12 RFC spacer + 4.2) and 220 : 1 (yld 1.97, wt Ran 1" ceme	20 + 2% S1 + 0 ment did not c h 200 sx Class -1/4" and resu + 9.4#/sx D53 - sx Class "C" + 12.9). Tailed nt to surface w	irculate. s "C" Neat. med drilling. + 0.125#/sx 5.64#/sx D20 in with 200 sx vith 230 sx	
Tina Huerta		Title Regulatory Compliance Supervisor				
11.	<u> </u>			LACERTE		
Signature () has her	<u>erta</u>			ACCEPTE	D FOR RECO	ואט
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	. 	Title		OCT	3 2008	
Conditions of approval, if any, are attached // certify that the applicant holds legal or equita which would entitle the applicant to conduct op			WEST	Y W. INGRAM		
Title 18 U S C Section 1001 and Title 43 U S C		any person knowingly an	d willfully to make to			ates
any false, fictitious or fraudulent statements or	representations as to any matter with	nin its jurisdiction				