

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 06 2008

OCD-ARTESIA

OCD. A FORM APPROVED OMB NO. 1004-0135

Expires. July 31, 2010

Date 09/30/20



Approved By

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC028755A 6 If Indian, Allottee or Tribe Name	
aband	ionea weii. Use torm 3160-3 ((APD) for such proposals.	o ii iidaan, i arottoo	or moor mine	
SUBM		7. If Unit or CA/Agreement, Name and/or No NMNM109695X			
1 Type of Well		8. Well Name and No. S RED LAKE II UNIT 26			
Oil Well Gas V					
2 Name of Operator FAIRWAY RESOUR	9. API Well No 30-015-00643	30-015-00643-00-S1			
3a Address 538 SILICON DRIVI SOUTHLAKE, TX 7		3b Phone No (include area code Ph: 817-416-1946 Ext: 22: Fx: 817-416-1949		10. Field and Pool, or Exploratory RED LAKE	
4. Location of Well (Foo	11. County or Parish	11. County or Parish, and State			
Sec 35 T17S R27E	EDDY COUNT	EDDY COUNTY, NM			
12. CHE	ECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISS	SION	TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	t Notice Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Inject	tion Plug Back	☐ Water Disposal		
Attach the Bond under value following completion of testing has been completed determined that the site is Well Data: Spud 10/19/27. TD 10" csg set at 453', set from surface to June 2008 - set 7" (9/11/08 1. TIH w/tubing & ta 2. Circulate 9# aba	which the work will be performed or prothe myolved operations. If the operations is ready for final inspection.) 1624' cement volume unknown. 8 5/6 unknown depth. CIBP at 1460', dump bailed 35' ag cement plug on top of CIBP andonment mud.	@ 1445'.	IA. Required subsequent reports shall completion in a new interval, a Form 3 ading reclamation, have been complete in 50 sks. 7" csg ACCEPTED FOR R	be filed within 30 days 160-4 shall be filed once d, and the operator has	
3. Perforate 6 5/8" 9/12/08	OCT 7 200	OCT 7 2009			
WOC and perfic	asing at 998'. Tag cmt at 1258'.	Set packer @ 688'.	Gerry Guye, Deputy Fig NMOCD-District II	eld Inspector	
14 I hereby certify that the	foregoing is true and correct. Electronic Submiss	ion #63304 verified by the BLM We	ell Information System		
	Committed to AFMSS fo	r processing by KURT SIMMONS	on 09/24/2008 (08JA0157S)		
Name (Printed/Typed)	KENNETH J PEARCE	Title ENGIN	NEER		
Signature	(Electronic Submission)	Date 09/24/	2008		
	THIS SPACE	FOR FEDERAL OR STATE	OFFICE USE		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAMES A AMOS TitleSUPERVISOR EPS

Additional data for EC transaction #63304 that would not fit on the form

32. Additional remarks, continued

2. Squeeze 40 sxs Class C cmt 998-898'. RIH w/tbg & pkr, set pkr at 56'. Tag cmt at 824'. Dug and lined pit.

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1. RIH w.wireline and cut csg at 800'. Speared csg unable to pull csg. Free point indicated at 735'.

2. RIH w/packer and set at 500'.

9/16/08

1. Empty cellar, circ hole with brine water.

2. Welded 2" nipple on 8 5/8 wellhead and 7" plate on 8 5/8" casing.
3. RIH w/7" pkr and squeeze 25 sxs cmt 700' to 800'.

9/17/08

- Open well, no flow. Pressure test cmt plug to 500 psi. OK.
 RIH w/wireline and tag plug at 670'. PUH to 503' abd oerf csg,
 Squeeze 250 sxs class c cmt at 1000 psi.

Pumped 5 bbls displacement, cmt circ to surface on annulus.
 Release pkr and POH. RIH w/4 jts tbg. Pumped 25 sxs cement from 125' to surface inside 7"

6. Install dry hole marker.

7. Clean and remediate surface location.