Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO 1004-0135

Expires: November 30, 2000 5 Lease Serial No.

6. If Indian, Allottee or Tribe Name

## NM105557

OCT 072008

## SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTES Po not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or N
1. Type of Well  X Oil Well Gas Well Other		8. Well Name and No Goodnight 27 #2H
2. Name of Operator OXY USA Inc.	16696	Federal 9 API Well No
3a. Address	3b. Phone No (include area code)	30-015-36137
P.O. Box 50250, Midland, TX 79710-		10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R, M, or Survey	• •	Laguna Bone Spring, South
	27 T23S R29E 27 T23S R <b>27</b> E 29	11. County or Parish, State  Eddy NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent  X Subsequent Report	Alter Casing Fracture Treat Re	clamation Water Shut-Off Well Integrity Complete X Other Remedia
Final Abandonment Notice	Change Plans Plug and Abandon Tel	mporaniy Abandon  ter Disposal   Cement
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations.	ly state all pertinent details, including estimated starting date of plete horizontally, give subsurface locations and measured and trormed or provide the Bond No. on file with BLM/BIA. Requifit the operation results in a multiple completion or recompletion Notices shall be filed only after all requirements, including recection.)  ACCEPT.	rue vertical depths of all pertinent markers and zones. uired subsequent reports shall be filed within 30 days n in a new interval, a Form 3160-4 shall be filed once

- 1.After frac and flowback, MIRU PU.
- 2.Kill well with 10# brine.

3.RIH with workstring and land CIBP at +/-7000'.

4. Pressure test csg and plug to 3000psi.

OCT 8 2008

Gerry Guye, Deputy Field Inspector

- 5. Perforate 5-1/2" csq at 420' (TOC). 4 spf. 90 phase. Ensure that NEMO Charlest right NOTA Beneficiate 9 5/8" csq 6.RIH and land CICR at 300'.
- 7.Circulate 100sxs Cl C cmt w/2% CC(44 sxs nominal required) to 9 5/8"X 5-1/2" annulus. When good cmt is circulated to surface, shut-in 9 5/8"X 5-1/2" annulus, displace with 2% KCl and squeeze remainder of cmt to maximum 2500psi. Hold 2500psi on the tbg X 5-1/2" csg annulus.
- 8.RIH with drill bit and collars. Drill out CICR @ 300' and cmt. Do NOT drill out CIBP @ 7000'.
- 9. Pressure test casing (and cement job) to 2500 psi.
- 10.Drill out CIBP @ 7000'. Chase junk to the toe of the horizontal section. POOH.
- 11. Continue with initial completion program.

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  David Stewart	itle Sr. Regulatory	/ AnalystAPPROVED	1
In State	oate 101,108		Ī
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	OCT 5 2008	Ī
Approved by	Title	Date	Ī
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.	Office	JAMES A. AMOS SUPERVISOR-EPS	1