

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APROVED

OMB NO. 1004-0135 EXPIRES: March 31, 2007

M

5. Lease Serial No.

eepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide be Bond No on file with BLMBIA. Required subsequent reports shall be filed with be filed with 12 february and solars following completion of the wind but filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has elemented that the site is ready for final inspection)  8/14/08 - MIRU & spud.  8/14/08 - MIRU & spud.  8/16/08 - TD 17 1/2" hole @ 544'. RIH w/ 11 jts 13 3/8" 48# H-40 & set @ 544'. RU BJ Services and lead w/ 315 sx 35:65 C + 5% NACL + .125#/sx CF + 4% Bentonite + 1% Sodium Metasilicate + 5% MPA=5/ Tail w/ 250 sx C + 2% CaCl2 + .125#/sx CF. Circ 150 sx to surf.  8/17/08 - ND & test WH to 1000#. NU BOPE & test to 1000#.  8/18/08 - Test csg to 1000#, 30 mins.  8/30/08 - TD 12 1/4" hole @ 4235'. RIH w/ 95 jts 9 5/8" 40# J-55 LTC & set @ 4235'. RU BJ Services cementers & lead w/ 1500 sx 35:65:6C + 1/4% FL-52 + 5% Salt + 1/8#/sx CF. Tail w/ 300 sx 60:40:C + 4% MPA-5 + 1/10% Salt + 1/8#/sx CF. Circ 150 sx to surf. WOC. Test BOPE.  9/02/08 - Test csg to 1000#, 30 mins.  9/20/08 - Test csg to 1000#, 30 mins.  9/20/08 - Plate of the complete of t	Do not use this form	NM-77046					
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4. I hereby certify that the foregoing is true and correct  Name Title Regulatory Analyst Date 9/30/2008  This space for Federal or State Office use)  ACCEPTED FOR RECORD Approved by Title Date Title Date  Title Titl	1	Did cont i've at	キ	NT@?	TOC (3)	7	
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Conditions of approval, if any:  The 18 O S.C. Section 1001, makes it a crime for any person knowingly and willingly to make any departments, agency by de-orned States any raise, inclinious or maddulent statements of representations to any matter within its jurisdiction.	time shace for redefailor State Office us	• ACCE	EPTED FOR RI	ECORD			
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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE