

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCT 07 2008
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Lease Serial No.
NMLC064894A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

PLU PIERCE CANYON 17 FEDERAL 1

2. Name of Operator

CHESAPEAKE OPERATING, INC.

Contact: LINDA GOOD

E-Mail: linda.good@chk.com

9. API Well No.

30-015-36635-00-X1

3a. Address

OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)

Ph: 405-767-4275

10. Field and Pool, or Exploratory

WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T25S R30E SESE 350FSL 350FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of completion and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD AND SET SURFACE CASING:

9/29/2008 SET CONDUCTOR @ 40'. SPUDDED @ 6:00 AM. RUN 17 JTS 13 3/8" 48# H-40 STC CSG, SET @ 700'. WO HALLIBURTON CEMENT TRUCK.

9/30/2008 CEMENT 13 3/8" CSG, LEAD CMT 100 SXS 14.2 PPG 1.65 YIELD, TAIL IN W/725 SXS 14.8 PPG 1.35 YIELD. WOC TO RUN TEMP SURVEY 7 HRS. RIGGED UP & RUN TEMP SURVEY. TAGGED @ 650'. TEMP SURVEY SHOWED TOP OF CMT @ 240'. RD TEMP SURVEY. PU/MU 1" HYDRIL PIPE. RAN 1" PIPE IN THE BACKSIDE TAGGED @ 54'. PULLED 1" OUT OF HOLE. 1" PIPE PLUG W/CMT. RAN BACK IN THE HOLE. TAGGED @ 54'. PULLED OUT OF HOLE 1" PLUGGED W/CMT. NOTIFIED BLM REP. KENT CAFFAL. GAVE THE OK TO DO TOP JOB. CONDUCTED SAFETY MEETING. RAN 1" IN THE HOLE. HOOKED UP CEMENTERS & PUMPED 21 BBL 87 SXS OF 14.8 PPG YIELD 1.35 @ 2 BBL/MIN. CIRC 9 BBL 37.4 SXS TO PIT. WOC TO CUT-OFF. CUT-OFF 20" CONDUCTOR & 13 3/8"

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #63512 verified by the BLM Well Information System
For CHESAPEAKE OPERATING, INC., sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 10/03/2008 (09KMS0035SE)

Name (Printed/Typed) LINDA GOOD

Title REGULATORY COMPLIANCE SPEC.

Signature (Electronic Submission)

Date 10/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 10/05/2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #63512 that would not fit on the form

32. Additional remarks, continued

CASING. WELD ON 13 3/8" 3000 PSI WELLHEAD.

10/1/2008 WELD ON 13 3/8" X 3000 PSI & TEST TO 500 PSI TEST OK. NIPPLE UP SPACER SPOOL, MUD CROSS, 2" & 4" VALVES, 13 3/8" X 3000 PSI HYDRIL, CHOKE MANIFOLD. TEST HYDRIL, MUD CROSS VALES, CHOKE MANIFOLD, TO 250 LOW & 2000 HI. NIPPLE UP SPACER SPOOL, ROTATING HEAD BOWL & FLOWLINE. REMOVED CMT FROM FLOWLINE @ SHALE SHAKER MANIFOLD. PU/MU BHA. SERVICE RIG. TRIP IN THE HOLE W/ BIT #2 TAGGED CMT @ 637'. TEST CASING @ 1200 PSI FOR 30 MINUTES - TEST OK. DRILL CMT @ FLOAT EQUIPMENT. WOB 3-5 ROTARY RPM 40 MOTOR RPM 65 PP 650 @ 112 SPM 411 GPM. WOC 24+ HRS PRIOR TO DRILL OUT. 500 PSI IN 7 HOURS.

(CHK PN 621390)