

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator
 Yates Petroleum Corporation

3a Address
 105 South Fourth Street, Artesia, NM 88210

3b Phone No (include area code)
 (505) 748-1471

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: 1880' FSL & 300' FEL, Unit I
 BHL: 1880' FSL & 660' FWL, Unit L
 Section 15, T16S-R25E

5 Lease Serial No
 NM-10266

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
 Link BKT Federal Com #3H

9 API Well No
 30-015-36397

10 Field and Pool, or Exploratory Area
 Wildcat Wolfcamp

11 County or Parish, State
 Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corportation respectfully requests permission to change the casing design for this well.
 Attached is the revised casing design

ACCEPTED FOR RECORD

OCT 8 2003

Verbal approval given by Wesley Ingram, BLM on 9/30/08.
 Thank-you,

Gerry Guye, Deputy Field Inspector
 NMOCD-District II ARTESIA

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Jeremiah Mullen	Title Drilling Engineer Asst.
Signature <i>Jeremiah Mullen</i>	Date September 30, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
		OCT 3 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		WESLEY INGRAM PETROLEUM ENGINEER

(Instructions on reverse)

Link BKT Federal Com. #3H (production casing)

		0 ft to 5,500 ft		Make up Torque ft-lbs			Total ft = 5,500
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
5.5 inches	17 #/ft	P-110	LT&C		4620	3470	5780
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
7,480 psi	10,640 psi	445,000 #		546,000 #		4.767	

		5,500 ft to 9,125 ft		Make up Torque ft-lbs			Total ft = 3,625
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
5.5 inches	15.5 #/ft	P-110	LT&C		4070	3050	5090
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
5,630 psi	9,630 psi	392,000 #		497,000 #		4.825	