



## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ocd-Al	FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000
-	5 Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

5.	Lease Serial No.
ΝN	И-9402

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Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					lottee or Tribe Name	
こうさんしょう さいたいく しゅうだいしん かんしゃんいりんしゃ	ICATE - Other instruc	tions on reve	rse side	7. If Unit or Ca	A/Agreement, Name and/or No	
1 Type of Well Oil Well X Gas Well	Other	OCT 072	NNR	8. Well Name	and No	
2 Name of Operator	Other	<u> </u>	<u>uuu</u>	<b>-</b>	KI Federal Com. #4H	
Yates Petroleum Corporation		OCD-ART	ifria	9. API Well No		
3a. Address		3b. Phone No (incl	ude area code)	30-015-3640	04	
105 South Fourth Street, Artesi	ia. NM 88210	(505) 748-1471	ŕ		ool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R		,		Wildcat Wolfd	camp	
Surface: 760' FSL & 260' FEL,	Unit P			11 County or Pa	arish, State	
BHL: 760' FSL & 660' FWL, U	nit M			Eddy Novel	Maviaa	
Section 18, T16S-R25E		ACCEPTI	ED FOR RECO	ORD New I	viexico	
12. CH	ECK APPROPRIATE BOX(ES	S) TO INDICATE N	IATURE OF NOTIC	CE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		207	TYPE OF A	CTION		
Notice of Intent	Acidize	Deepen UUI		(Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Alter Casing Casing Repair	NALO Custineno Essentia (1634)		ector	X Other Variance to BOP	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abando Plug Back	Strict In A Dome		test	
13. Describe Proposed or Completed Operal If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved or Testing has been completed. Final Abdetermined that the site is ready for final Yates Petroleum Corportation in Hole Size Casing Size 17 1/2" 13 3/8"  Cemented w/425sx Class C (YI The originally permitted casing as the production. The 5 1/2" can A 2M BOP system will be install and surface casing to 1000 psi Thank-you,	espectfully requests perm Casing Weight-grade 48# H-40 LD 1.34 Wt. 14.8) TOC=S and hole sizes will remain asing design will change (s	ission to add a s Coupling ST&C surface the same with thesee attached).	hallow string of c Setting De 400' ne 8 5/8" casing a	casing for the septh	surface as follows: diate and the 5 1/2" casing	
14. I hereby certify that the foregoing is t	rue and correct			<u> </u>		
Name (Printed/Typed)		Title				
Jeremia	h Mullen			Drilling Engin	eer Asst.	
Signature Jeremis	Muller	Date		September 1	8, 2008) DOVED	
	THIS	SPACE FOR FEDE	RAL OR STATE US		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Approved by		Title		Date	200 200 200 200 1 18 18 18 18 18 18 18 18 18 18 18 18 1	11.11.0.11
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	stable title to those rights in the sub- t operations thereon	ject lease			OCT 3 2008	
Title 18 U.S.C. Section 1001, make it false, fictitious or fraudulent statemen	a crime for any person knowing its or representations as to any r	gly and willfully to n natter within its juri	nake to any departm sdiction.	ent or agercy of t	he United States any NGRAM WEST SUM ENGINEER	
(Instructions on reverse)			4		1 - 111	

## Cottonwood KI Federal Com. #4H (Production casing)

	0 ft to	<b>5,400</b> ft	Make up Torque ft-lbs	Total ft = 5,400
O D.	Weight	Grade Threads	opt. min. mx.	
5.5 inches	17 #/ft	P-110 LT&C	4620 3470 5780	
Collapse Resistance	Internal Yield	Joint Strength	Body Yield Drift	1
7,480 psi	10,640 psi	<b>445</b> ,000 #	<b>546</b> ,000 # <b>4.767</b>	<u> </u>

	<b>5,400</b> ft to	<b>9,042</b> ft	Make up Torque ft-lbs	Total ft = 3,642
O D	Weight	Grade Threads	opt. min. mx.	
5.5 inches	15.5 #/ft	P-110 LT&C	4070 3050 5090	
Collapse Resistance	Internal Yield	Joint Strength	Body Yield Drift	-
5,630	9,630 psi	392 ,000 #	497,000 # 4.825	