Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

OCT 07 2008 SUNDRY NOTICES	AND REPORTS ON WELLS	NM 92757			
	proposals to drill or to re-enter an n 3160-3 (APD) for such proposals.	6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or			
1 Type of Well Oil Well X Gas Well Other		8. Well Name and No.  Dakota Federal 30 1			
2. Name of Operator  EOG Resources Inc.					
3a. Address	3b. Phone No. (include area code)	9. API Well No.			
P.O. Box 2267 Midland, Texas 79702	<b>}</b>	30-015-36017 10 Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T, R., M., or Survey I		Malaga; Morrow, West (Gas)			
1140' FSL & 720' FEL, U/L P	•	122234, 1222011, 11020 (002)			
Sec 30, T24S, R28E		11. County or Parish, State			
200 00, 1202, 1202	OCT 8 2003	Eddy NM			
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA			
TYPE OF SUBMISSION	NMOCD-DistrictTMPARTASTION				
Notice of Intent	Acidize Deepen Production	n (Start/Resume) Water Shut-Off			
	Alter Casing Fracture Treat Reclamatic	on Well Integrity			
X Subsequent Report	Casing Repair New Construction Recomplet	te X Other			
Final Abandonment Notice	Change Plans Plug and Abandon Temporari	ly Abandon 7" casing			
Final Adamdonniem Notice	Convert to Injection Plug Back Water Disp				
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I	y state all pertinent details, including estimated starting date of any problete horizontally, give subsurface locations and measured and true veriformed or provide the Bond No. on file with BLM/BIA. Required so the operation results in a multiple completion or recompletion in a Notices shall be filed only after all requirements, including reclamatication.)	rtical depths of all pertinent markers and zone subsequent reports shall be filed within 30 da new interval, a Form 3160-4 shall be filed on			
1/25/08 Ran 208 jts 7", 26 #, HC	P-110 LTC casing set at 9500'.				
1/26/08 Cement job pumped as fol	lows: 40 bbls of gelled fresh water. 850 sx	of lead cement			
Schlumberger LiteCRETE +	0.2% D046 + 0.3% D065 + 1.0% D153 + 0.35% D8	300 + 9.005 gps fresh water.			
	with a 2.32 cu.ft./sx yield. 200 sx of tail				
	M045 + 0.05 gps D801 + 4.811 gps of fresh wa				
	x yield. Displaced with 361 bbls of fresh wa	iter. Bumped plug.			
	Circulated 54 bbls (131 sx) of good cement to surface.				
WO cement 46 hrs prioir	n 24 hrs. Tail cement 500 psi CS in 16 hrs.				
<del>-</del>	i for 30 min. Test good.				
1/22/2008 Wesley Ingra	t at 10000' and lead cement was an 11.9 ppg s m gave verbal approval to set 7" casing 100 - so gave verbal approval to use the 10.2 ppg I prior to drilling out.	- 200' below the top			

14 I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title	
Stan Wagnet/	Regulatory Anal	YST OFFITEN FOR DECON
Signature Han Wan	Date 1/30/08	ACCEPTED FOR RECOR
THIS SPACE FOR FEDERAL	L OR STATE OFFICE USE	
Approved by	Title	Per 5 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.	se	lans
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for an States any false fightlings or fraudulent statements or representations as to any matter with	ny person knowingly and willfully to	make to an Adepartment of agency of the United