<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 8747 08 2008 District IV 1220 S. St. Francis Dr., Santa Fe**rman Startes IA**

State of New Mexico Energy Minerals and Natural Resource

Department Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

	ility to comply with any other applicable governmental authority's rules, regulations or ordinances.	
Operator: Gruy Petroleum Management Co., LLC	OGRID#: 260972	
Address: 1046 Texan Trail, Grapevine, TX 76051		
7 11 0 00 01 1 0 1		
API Number: 30.0/5.36649 OCD Permit Number: 82797		
	ship 16S Range 30E County: Eddy	
Center of Proposed Design: Latitude NAD:1927 1983		
Surface Owner: Federal X State Private Tribal Trust or Indian Allotment		
2.		
X Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: X Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)		
Above Ground Steel Tanks or X Haul-off Bins		
Signs: Subsection C of 19,15,17,11 NMAC		
X 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are		
attached. X Design Plan - based upon the appropriate requirements of	19 15 17 11 NMAC	
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC X Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan	API Number:	
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Controlled Recovery Inc	Disposal Facility Permit Number: NM-01-0006	
Disposal Facility Name:	Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) X No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print); Deborah K. Hawthorne	Title: Agent for Gruy Petroleum Management Co., LLC	
Signature: Notoral Ethan thorns Date: October 1,2008		
e-mail address: dhawthorne@newtecheng.com	Telephone: 817.939.1044	

OCD Approval: Permit Application (including closure plan) Closure P	lan (only)	
OCD Representative Signature	Approval Date: 10-09-08	
OCD Representative Signature Native III Seguences Title:	Approval Date: 10-09-08 OCD Permit Number: 0208592	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Form C-144 CLEZ Attachments

Gruy Petroleum Management Co., LLC Gruy 32 State Com 1

Unit Letter J Section 32 T- 16S R- 30E

Eddy County, New Mexico

Closed Loop System Design Plan

Equipment List:

- 2 Centrifuges
- 2 shale shakers
- 2 CRO Bins with track system
- 2 500 bbl frac tanks for fresh water
- 3 500 bbl frac tanks for brine water

Operations and Maintenance

Closed-loop equipment will be inspected daily by each tour and any necessary maintenance performed.

Should a leak be detected within the sytem, the leak will be contained and repaired immediately. The OCD district office will be notified within 48 hours and remediation started.

Closure Plan

During drilling operations, all liquids, drilling fluids and cuttings will be hauled off location and disposed by CRI (Controlled Recovery Inc - permit NM-01-0006).