Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
- <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-36131
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		302899
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C- 01) FOR SUCH		
PROPOSALS.)	·	South Red Lake Unit II 8. Well Number 059
1. Type of Well: Oil Well Gas	Well Other	
2. Name of Operator Fairway Resources Operating, LLC		9. OGRID Number
3. Address of Operator	SEP 1 0 2006	241598 10. Pool name or Wildcat
538 Silicon Dr., Suite 101, Southlake, T	C 76092 OCD-ARTESIA	San Andres - Redlake
4. Well Location	CONCIDENT ESIA	requere
Unit Letter C: 660 feet from the North line and 2310 feet from the West line		
Section 36 Township 17S Range 27E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3618 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
	LTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE		
OTHER:		e & production casing
13. Describe proposed or completed operations. (Clearly sta e all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
4/22/08 TD 136'. Drill 136' in 13 hrs, fresh water MUD w/LCM. MIRU United Drilling rig #11, spud well 5:00 pm 4/21/08 with 12 1/4"		
drill bit.		
4/23/08 TD 406', drilled 270' in 24 hrs. TD surface hole at 406', circulate gel sweep and BU. POH. Laid down 8" DC/ RU csg crew and		
run 10 jts 8 5/8 20# X-65 ERW R3 STC. Set csg @411'. Cement casing w/300 sxs Class C w/2% CaCl. Bumped plug, circ, 50		
bbl cmt to surface/ MI BOP's and choke manifold TIH w/7 7/8" bit, 6" DC. Drilled out cement & formation to 506'. 4/24/08 TD 600'. Drilled 190' last 13 hrs. Fresh water mud w/LCM.		
4/25/08 TD 1060'. Drilled 460' last 24 hrs. Fresh water mud w/LCM		
4/26/08 TD 1545'. Drilled 320' last 24 hrs. Fresh water mud w/LCM		
4/27/08 TD 1865'. Drilled 210' last 24 hrs. Fresh water mud w/LCM. Deviation 11/4 degrees at 1616'		
4/28/08 TD 2122'. Drilled 257' last 24 hrs. TD 7 7/8" hole at 10:15 pm. Circ hole clean and pump starch pill. POH w/ DP and DC's.		
Ran 52 jts 5 ½" 15.5# yellowband csg and 10 centralizers. Tagged TD at 2123. Set 5 ½ " csg at 2123'. Cmt csg w/200 sxs 50/50 POZ cmt tailed in with 250 sx Class C w/2% CaCl. Released rig 7:00 am.		
Spud Date: 4/22/2008	Rig Release Date: 4/28/08	}
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I hereby certify that the information above	is true and complete to the best of my knowledge	and belief.
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SIGNATURE X VIII AS	TITLE Engrineering	Tech DATE 9/8/08
SIGNATURE STOCKE	TITELEngrilleding	TechDATE
Type or print nameStar HasseE-mail address: _shasse@fairwayresources.net PHONE:817-416-1946 x223		
For State Use Only		
ADDROVED DV-	TITLE	DATE
APPROVED BY: Conditions of Approval (if any):		ted for record
Conditions of Approval (it ally).		NMOCD