

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Soil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-35948

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR ☐ OTHER

2. Name of Operator

MARBOB ENERGY CORPORATION

SEP 12 2008

3. Address of Operator

P.O. BOX 227, ARTESIA, NM 88211-0227

OCD-ARTESIA

7. Lease Name or Unit Agreement Name

BAT BOY STATE COM

8. Well No.

1

9. Pool name or Wildcat

BLACK RIVER; MORROW (GAS)

4. Well Location

Unit Letter I 1650 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 4 Township 24S Range 27E NMPM EDDY County

10. Date Spudded

5/6/08

11. Date T.D. Reached

6/8/08

12. Date Compl. (Ready to Prod.)

8/8/08

13. Elevations (DF& RKB, RT, GR, etc.)

3154' GR

14. Elev. Casinghead

15. Total Depth

12550'

16. Plug Back T.D

12010'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

0-12550'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11731-11982' MORROW

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL, DSN

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	534'	17 1/2"	550 SX	NONE
9 5/8"	36#	2180'	12 1/4"	650 SX	NONE
7"	23#	9201'	8 3/4"	1375 SX	NONE
4 1/2"	11.6#	12523'	6 1/8"	320 SX - TOC @ 8800' TS	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11669'	11669'

26. Perforation record (interval, size, and number)

12380-12388' - CIBP @ 12350' (54)

12252-12265' - CIBP @ 12200' (60)

12050-12058' - CIBP @ 12025' (54)

11974-11982' (54)

11731-11795' (16)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12380-12388'	ACDZ W/1000 GAL 7 1/2% NEFE
12252-12265'	ACDZ W/1000 GAL 7 1/2% MORROW
12050-12058'	ACDZ W/1000 GAL 7 1/2% NEFE
11974-11982'	ACDZ W/1000 GAL 7 1/2% NEFE
	MORROW; FRAC W/ 10K# SAND
11731-11795'	ACDZ W/1500 GAL 7 1/2% NEFE

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
9/9/08	FLOWING	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/10/08	24			0	210	36	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

JIM AULD

30. List Attachments

LOGS, DEVIATION REPORT

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name: STORMI DAVIS

Title: PRODUCTION ASSISTANT

Date 9/11/08

E-mail Address: SDAVIS@MARBOB.COM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 567'	T. Strawn 10936'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1927'	T. Atoka 11176'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring 5590'	T. Entrada	T.
T. Abo	T. Bell Canyon 2147'	T. Wingate	T.
T. Wolfcamp 9056'	T. Cherry Canyon 2969'	T. Chinle	T.
T. Penn	T. Brushy Canyon 4548'	T. Permian	T.
T. Cisco (Bough C)	T. Morrow 11731'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

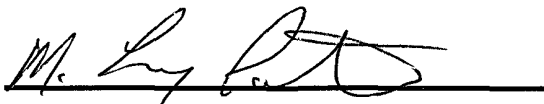
From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Bat Boy Fee Com # 1
COUNTY: Eddy Co., NM Sec 24,T24S,R27E

STATE OF NEW MEXICO
DEVIATION REPORT

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
264	3/4	6,800	2
486	3/4	6,928	2 1/2
775	0	7,209	2
998	2	7,689	2
1,062	2 1/4	8,165	2 1/2
1,380	1/4	8,385	2 1/4
1,634	1	8,707	0
2,159	1	9,253	2
2,666	1 1/4	9,495	0
3,144	1	9,535	2 3/4
3,653	1 1/4	9,787	3 1/4
4,153	1 3/4	10,093	1
4,639	1 3/4	10,298	3 1/4
5,147	1	10,537	2 1/4
5,623	3/4		
6,016	2		
6,070	1		
6,545	2 1/2		

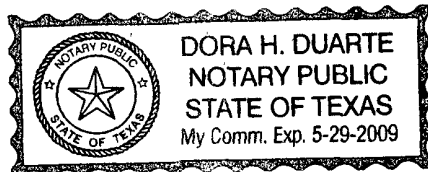
Patriot Drilling, LLC



M. Leroy Peterson, Executive Vice-
President

The foregoing instrument was acknowledged before me on this 18th day of June, 2008 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009



Dora H. Duarte
Notary Public for Midland Co., Texas